

Smart I-V Curve Diagnosis

Online I-V Curve Scanning and Intelligent Diagnosis

FusionSolar[®]



Background

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Panel faults increase the uncertainty of PV investment

Rating	Investment risk	Technical risk	Quality	Manageable by investors and buyers?
•	High	Early-life product failure or overt safety hazard	Poor	No
•	Medium-high	Long-term product failure or significant under-performance	Below average	Complex
•	Medium	Moderate under- performance	Average	Manageable
•	Medium-low	Limited under- performance	Above average	Easy to manage
	Low	None	Excellent	Little or no management necessary

Source: Connecting PV Module Quality to Field Degradation, SOLARBUYER

TUV:

An investigation indicates among 12GW plants, 30% (3.6GW) has severe defects, and 50% (1.8GW) of them results from panels

MannheimerInsurance AG:

10% of operating solar plants have panel faults

The highest technical risk involved in PV investment is early-life failure & long-term failure of panels.



Failure rate of solar panels during entire lifespan



Failure rate of solar panels during lifespan: high at initial term, stable and relatively low during mid-term operation and significantly rising up at terminal phase

Typical panel faults



Shattered glass EVA discoloration EVA delamination Cell cracks

Snail trails





Metal corrosion Backsheet chalking



Pre stress

Stress 1



Hot spots

Potential induced degradation

Different failure patterns in specific environments

Difficult to indentify fault panels in PV plant



Complex scenarios in PV plants

Ground: Large quantity, Extensive area Mountain: Steep terrain, Distributed dispersion Roof: Lots of roof, High above Lake: Complex operation, Difficult access

Difficult to indentify fault Panels Ground

Difficult to indentify specific problems in panel strings based on current monitoring Tech.





The present PV string inspection methods

high cost, low efficiency, sampling inspection

Spot checking on PV strings via the I-V Curve tracker



1、 go onsite with the I-V Curve tracer



2、 remove the PV string to be inspected

High cost, Low efficiency, no full inspection of all PV strings

Huge inspection workload, not all PV strings inspected Since there are numerous PV strings in a PV plant, it is impossible to inspect all PV strings one by on indentify faults

Low inspection efficiency, high inspection cost Using an IV Curve tracer to inspect PV strings in a PV plant is labor-consuming, low-efficiency, and costly

Long inspection period, high power loss

For a 100MW PV plant, it takes five to seven days to spot-check 1%to 5% PV strings, which brings over 1000kWh power loss



4. analyze the string faults afterwards by a team of experts



3、 connect the I-V Curve to PV string and start inspection



Smart I-V Curve Diagnosis Solution

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Principle of the I-V Curve



Smart I-V Curve Solution by Huawei Inverter

Inverter



Data logger



NetEco 1000S



- 1. Receive orders and implement IV curve data collection.
- 2. Send collected IV curve data to data logger.

- 1. Receive and resend NMS orders to inverters
- 2. Receive and resend Inverter IV curve back to NMS

- 1. Initiate diagnosis and dispatch orders to inverters.
- 2. Implement diagnosis analysis
- 3. Generate diagnosis report

Online automatic inspection for whole PV plant

Faults identification through data mining, and algorithms of pattern recognition



One button initiate







Algorithm including Data Processing •nonlinear implicit fit •optimizing algorithm •data mining Pattern Recognition •classifier •neural network

Be available for detecting over 17 kinds of Module or String Failures.
Open circuit of string
Current mismatch in string
Abnormal module current output (shadow, glass breakage, hidden cracks)
Extreme-low current output by module/cell (panel cover up / cell damage)
Diode break-over fault (diode short circuit / Bracing breakage)
Low string voltage
String with minor current mismatch
Panel with hidden cell cracks
String with high resistance
Low string short circuit current
High decay speed of string
No string connected
Incorrect string configuration
Invalid string
Invalid scanning
No string output
Risk of PID

Smart I-V Curve Diagnosis Solution VS Traditional

Items	Traditional IV Scanning	Smart I-V Curve Diagnosis	Huawei Advantage	
	< 5s for one scan	< 1s for one scan but twice for one strings		
Scan Speed	~	<10s for one inverter (4MPPT)		
	~	~7min for 1MW (from initiate to report)	More Professional: Accuracy	
Scan Resolution	120points	128points		
Scan Accuracy	Voltage/Current ≤1%	Voltage/Current ≤0.5%		
Scan Convenient	Field Operation	Online Operation		
Scan Consistency	String by string at different time	More than 200 strings at the same time	More Convenient: Online	
Scan Footprint	Partial samples	All samples		
Data Analysis	Analysis by Technician	Automatic Analysis and Report	More Intelligent: Automatic	
Energy Loss	100MW Plant, 5% Sampling, 5~7Days Required, >1000kWh lost	≈0kWh	More Economic: Less Yields Loss	

TUV Certification Qualified Smart I-V Curve Diagnosis Solution

Order No.;

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0.5% Sensor Accuracy



	🔼 TÜVRheink
	Report No.: 1509880
	SUN2000-50KTL
max [Vd.c.]	1100
oltage Unppnin [Vd.c.]	200
otage U _{mponex} [Vd.c.]	1000
Current Isonax [Ad.c.]	88
t Voltage U _{#47} [Va.c.]	3/N/PE 418
t Frequency f. [Hz]	50
t Power Pac, [KW]	46
Power Pasmax [kW]	50.5
Current I _{scree} [Aa.c.]	60.8
r cosphi _{as}	0.8over-excited0.8under-excited
rter	Non-isolated
rotection (IP)	IP65
nsulation [Va.c.]	4000
emperature Range (*C)	-25 to 60
aree	PD3
	5000
imm"mm"mm1	930*550*260
	55
Voltage Measurement [V]	0.5%rdq. + 1dqt. (rdq. >5, dqt. =0.3)
Current sampling (A)	0.5%rda. + 2dat. (rda. >0.3. dat. =0.006)
Itage Measurement [V]	0-1100
rrent Measurement (A)	0-22
rsion	FusionSolar 智能光伏管理系统 V100R003
alina Value, dat Dialtal Resolut	
ang value, age orgital records	
0 0.00	E of 20 IV Curren Transer Function Test Day

Panel Failure Test Passed

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Project Description							
Power Plant Holder	Huanghe Hydropower Development Co., Ltd.			Test Result			
				Test lism	Fault description	Domark	Deput
Acceptance Location:	Huanghe Longyangxia	Hydropower&Solar en	ergy Power Plant	Test item	Fault description	Remark	Kesuit
	Huawei Inteiligent PV array Management Func		iction	No output	No output in a string due to cell's disconconnection	See below test result	P
Acceptance Product;				Soling	More than ¼ areas of 2 cells were solled in a string	See below test result	P
System Information.	Huawei Intelligent PV array Management Function System (Version, FusionSolar Intelligent PV array Management Function System V		ction System (Function System V100R003)	High series resistance (Rs)	Series resistance increased more than 5Ω in a string	See below test result	P
ayatem montabon;	SUN2000-40KTL-NOC			Potential Induced degradation (PID)	More than 4 cells in a string have PID caused power degradation (>20%)	See below test result	P
Power Plant Capacity:	850MW			Cell Shadowed	More than 1 cell was shadowed in a string.	See below test result	P
Testing Laboratory;	TÜV Rheinland (Shanghal) Co., Ltd.			Current mismatch	Short-circuit current of cells mismatch in a string	See below test result	P
Test Report No.;	15098807 002			Low current output	More than one cell have no output current in a string	See below test result	P
Order No.;	154162322			Front glass breakage	More than one cell's front glass were broken in a string	See below test result	P
Test Result Descrip	tion		1	Cell output current abnormal	More than one cell in a string output current abnormal	See below test result	P
Test result Description: According to the technical requirements provided by Huawel Technologies Co., Ltd., after Huawel Intelligent PV array Management Function tested by TDV Rheinland (Shandhai) Co., Ltd in Huanohe			Cracked cells	More than one cell cracked in a string cause more than 50% power loss	See below test result	P	
Longyangxia Hydropower&Solar energy Power Plant. The result is: Huawei Intelligent PV array Management Function were found to meet the requirements of the			Bypass diode short- circuit	More than one defective bypass diode short-circuit in a string	See below test result	P	
technical requirements. The detail test results are as follow test report.		-	Broken cell Interconnect ribbons	More than one cell Interconnect broken in a string	See below test result	P	
Signature		Lower short-circuit current	The short-circuit current lower 85% than normal value	See below test result	P		
resied by : John Dal		reviewed by 1 100135	rany	Rapid power degraduation	MPPT power lower than 90% normal value in a string	See below test result	Р
Signature : Julia Dai Signature :		her	Note: PV module failures	refer to attachment «Review of Fa	allures of Photovoltaic Mo	dules>.	
Date : 2016.05.13		Date : 2016.05.13					

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光伏电站输收报告 Rev 1.0



String-Fault diagnosis Case, 60MW-plant

100% Accuracy: 141 failure panels No. of Strings Warned String-Failure by System (proportion) open circuit of string 4(0.04%) diode break-over fault (diode short 117(1.12%) circuit / Bracing breakage) low string voltage 2(0.01%) abnormal module current output 3(0.03%) (shadow, glass breakage, hidden cracks) 1(0.01%) string with minor current mismatch High decay speed of string 1(0.01%)



most failure type is 'Diode break-over fault'





Support device selection according to the results.

> Like example, multi's quality is better than mono's quality in this PV plant.

Typical failure patterns detected in the field



Statistics of the Arrays: monitor the historical array conditions

PV Array Sample

8 mono Blocks, 240strings(1.6MW)/Block, 24Panels/String



	irradiation[W/m2]	panel temp[oC]	Voc[V]	Voc_stdDev[V]	norm-Voc_stdDev
Block1	619.5605	46.4886	832.18	5.352	0.643%
Block2	824.2333	50.9131	827.78	5.863	0.708%
Block3	954.9192	53.9151	824.36	6.87	0.833%
Block4	813.0036	52.6105	823.99	6.162	0.748%
Block5	683.993	49.7431	827.48	6.903	0.834%
Block6	714.5211	48.45	832.40	5.425	0.652%
Block7	863.7304	51.3184	828.31	7.263	0.877%
Block8	926.5664	52.301	829.96	6.75	0.813%
Block9	590.1452	47.3535	825.48	6.207	0.752%
Block10	713.735	48.6004	831.10	6.821	0.821%
Block11	757.2439	50.4362	829.10	5.411	0.653%
Block12	869.9601	53.3409	825.36	6.89	0.835%



Smart IV Curve Diagnosis, To precisely manage your utility-scale PV plant



Annual PV plant health checkSingle unit diagnosis

 No onsite sampling diagnosis
Inspection with purpose, reducing labor cost

Future procurement suggestion
O&M Strategy suggestion

Always Available for Highest Yields



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