KODAK Solar Off Grid Inverter





Installation & User Manual OG-10.0

Please read this manual carefully before installing and operating the inverter. Please keep this manual with you for further reference

Table of Contents

ABOUT THIS MANUAL	
Purpose	1
Scope	1
SAFETY INSTRUCTIONS	1
INTRODUCTION	2
Features	2
Basic System Architecture	2
Product Overview	_
Unpacking and Inspection	4
Mounting the Unit	4
Preparation	
Battery Connection	5
AC Input/Output Connection	
PV Connection	8
Final Assembly	
DC Output Connectors	
Communication Connection	
Dry Contact Signal	
OPERATION	
Power ON/OFF	
Operation and Display Panel	
LCD Display Icons	
LCD Setting	
LCD Display	
Operating Mode Description	
Faults Reference Code	
Warning Indicator	
CLEARANCE AND MAINTENANCE FOR ANTI-DUST KIT	
Overview	
Clearance and Maintenance	
BATTERY EQUALIZATION	
SPECIFICATIONS	
Table 1 Line Mode Specifications	
Table 2 Inverter Mode Specifications	
Table 3 Charge Mode Specifications	
Table 4 General Specifications	
TROUBLE SHOOTING	
Appendix I: Parallel function	
Appendix II: BMS Communication Installation	
Appendix III: The Wi-Fi Operation Guide	71

ABOUT THIS MANUAL

Purpose

This manual describes the assembly, installation, operation and troubleshooting of this unit. Please read this manual carefully before installations and operations. Keep this manual for future reference.

Scope

This manual provides safety and installation guidelines as well as information on tools and wiring.

SAFETY INSTRUCTIONS

 \triangle WARNING: This chapter contains important safety and operating instructions. Read and keep this manual for future reference.

- 1. Before using the unit, read all instructions and cautionary markings on the unit, the batteries and all appropriate sections of this manual.
- 2. **CAUTION** To reduce risk of injury, charge only deep-cycle lead acid type rechargeable batteries. Other types of batteries may burst, causing personal injury and damage.
- 3. Do not disassemble the unit. Take it to a qualified service center when service or repair is required. Incorrect re-assembly may result in a risk of electric shock or fire.
- 4. To reduce risk of electric shock, disconnect all wirings before attempting any maintenance or cleaning. Turning off the unit will not reduce this risk.
- 5. **CAUTION** Only qualified personnel can install this device with battery.
- 6. **NEVER** charge a frozen battery.
- 7. For optimum operation of this inverter/charger, please follow required spec to select appropriate cable size. It's very important to correctly operate this inverter/charger.
- 8. Be very cautious when working with metal tools on or around batteries. A potential risk exists to drop a tool to spark or short circuit batteries or other electrical parts and could cause an explosion.
- 9. Please strictly follow installation procedure when you want to disconnect AC or DC terminals. Please refer to INSTALLATION section of this manual for the details.
- 10. Fuses are provided as over-current protection for the battery supply.
- 11. GROUNDING INSTRUCTIONS -This inverter/charger should be connected to a permanent grounded wiring system. Be sure to comply with local requirements and regulation to install this inverter.
- 12. NEVER cause AC output and DC input short circuited. Do NOT connect to the mains when DC input short circuits.
- 13. **Warning!!** Only qualified service persons are able to service this device. If errors still persist after following troubleshooting table, please send this inverter/charger back to local dealer or service center for maintenance.
- 14. WARNING: Because this inverter is non-isolated, only three types of PV modules are acceptable: single crystalline, poly crystalline with class A-rated and CIGS modules. To avoid any malfunction, do not connect any PV modules with possible current leakage to the inverter. For example, grounded PV modules will cause current leakage to the inverter. When using CIGS modules, please be sure NO grounding.
- 15. **CAUTION:** It's required to use PV junction box with surge protection. Otherwise, it will cause damage on inverter when lightning occurs on PV modules.

INTRODUCTION

This is a multi-function inverter, combining functions of inverter, solar charger and battery charger to offer uninterruptible power support in a single package. The comprehensive LCD display offers user-configurable and easy-accessible button operations such as battery charging current, AC or solar charging priority, and acceptable input voltage based on different applications.

Features

- Pure sine wave inverter
- Customizable status LED ring with RGB lights
- Touchable button with 5" colored LCD
- Built-in Wi-Fi for mobile monitoring (APP is required)
- Supports USB On-the-Go function
- Built-in anti-dusk kit
- Reserved communication ports for BMS (RS485, CAN-BUS, RS232)
- Configurable input voltage ranges for home appliances and personal computers via LCD control panel
- Configurable output usage timer and prioritization
- Configurable charger source priority via LCD control panel
- Configurable battery charging current based on applications via LCD control panel
- Compatible to utility mains or generator power

Basic System Architecture

The following illustration shows basic application for this unit. It also required the following devices to have a complete running system:

- · Generator or Utility mains.
- · PV modules

Consult with your system integrator for other possible system architectures depending on your requirements.

This inverter can power various appliances in home or office environment, including motor-type appliances such as tube light, fan, refrigerator and air conditioners.

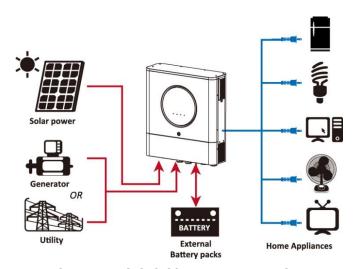
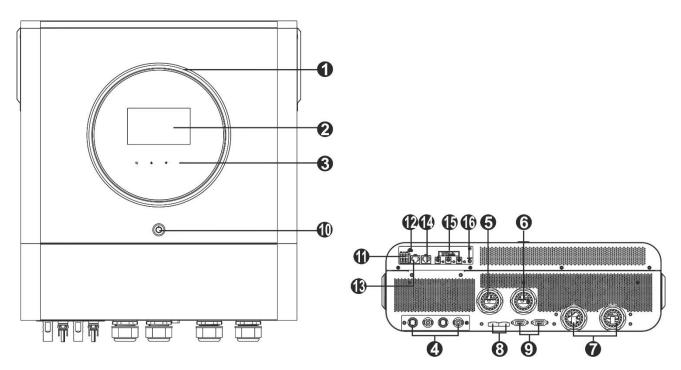


Figure 1 Basic hybrid PV System Overview

Product Overview



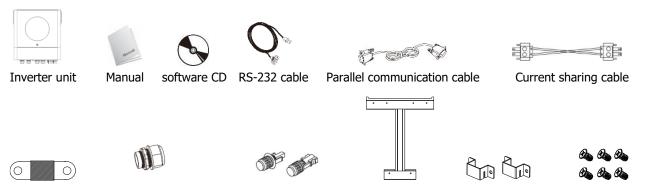
NOTE: For parallel installation and operation, please check Appendix I.

- 1. RGB LED ring (refer to LCD Setting section for the details)
- 2. LCD display
- 3. Touchable function keys
- 4. PV connectors
- 5. AC input connectors
- 6. AC output connectors (Load connection)
- 7. Battery connectors
- 8. Current sharing port
- 9. Parallel communication port
- 10. Power switch
- 11. Dry contact
- 12. USB port as USB communication port and USB function port
- 13. RS-232 communication port
- 14. BMS communication port: CAN, RS-485 or RS-232
- 15. DC output connectors
- 16. Power switch for DC output

INSTALLATION

Unpacking and Inspection

Before installation, please inspect the unit. Be sure that nothing inside the package is damaged. You should have received the following items inside of package:

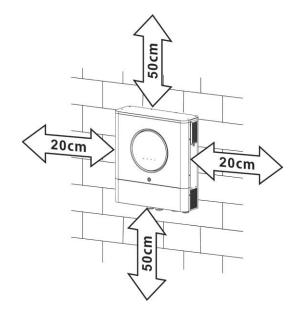


DC Fuse x 2 pcs Cable gland x 4 pcs PV connectors x 2 sets Mounting bracket Mounting ear x 2 M5 screw x 6 pcs

Mounting the Unit

Consider the following points before selecting where to install:

- Do not mount the inverter on flammable construction materials.
- Mount on a solid surface
- Install this inverter at eye level in order to allow the LCD display to be read at all times.
- The ambient temperature should be between 0°C and 55°C to ensure optimal operation.
- The recommended installation position is to be adhered to the wall vertically.
- Be sure to keep other objects and surfaces as shown in the right diagram to guarantee sufficient heat dissipation and to have enough space for removing wires.





SUITABLE FOR MOUNTING ON CONCRETE OR OTHER NON-COMBUSTIBLE SURFACE ONLY.

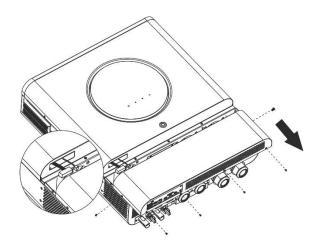
Please follow below steps to install the inverter on the wall.

ricase follow below steps to install the inverter on the wall.					
Step 1: Install the mounting	Step 2: Install the mounting ears	Step 3: Raise the inverter and			
bracket by fixing six pieces of M5	on the back of the unit with four	place it over the mounting			
screws.	supplied M5 screws.	bracket.			
M5 Screw x 6Pcs	M5 screw x 4pcs				
WALL	Mounting Ear 2pcs	WALL			

Step 4: Removing bottom cover with six screws as shown below chart.	Step 5: Fix the inverter to mounting bracket by screwing two supplied M5 screws as	Step 6: Assemble the bottom cover back to original position.
Criart.	shown below chart.	
WALL WALL	WALL M5 screw x 2 pcs	• WALL

Preparation

Before connecting all wirings, please take off wiring cover by removing six screws. When removing the bottom cover, be carefully to remove two cables as shown below.

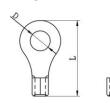


Battery Connection

CAUTION: For safety operation and regulation compliance, it's requested to install a separate DC over-current protector or disconnect device between battery and inverter. It may not be requested to have a disconnect device in some applications, however, it's still requested to have over-current protection installed. Please refer to typical amperage in below table as required fuse or breaker size. **Ring terminal:**

WARNING! All wiring must be performed by a qualified personnel.

WARNING! It's very important for system safety and efficient operation to use appropriate cable for battery connection. To reduce risk of injury, please use the proper recommended cable and terminal size as below.



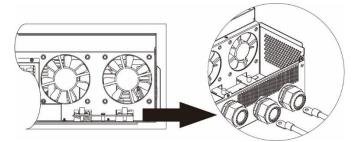
Recommended battery cable and terminal size:

Model	Typical	Battery	Wire Size	Cable	Ring Te Dimen		Torque
	Amperage	capacity		mm ²	D (mm)	L (mm)	value
OG-10.0	228A	250AH	1*3/0AWG	85.0	8.4	54	5 Nm

Please follow below steps to implement battery connection:

1. Assemble battery ring terminal based on recommended battery cable and terminal size.

- 2. Fix two cable glands into positive and negative terminals.
- 3. Insert the ring terminal of battery cable flatly into battery connector of inverter and make sure the nuts are tightened with torque of 5 Nm. Make sure polarity at both the battery and the inverter/charge is correctly connected and ring terminals are tightly screwed to the battery terminals.



<u>^</u>

WARNING: Shock Hazard

Installation must be performed with care due to high battery voltage in series.



CAUTION!! Do not place anything between the flat part of the inverter terminal and the ring terminal. Otherwise, overheating may occur.

CAUTION!! Do not apply anti-oxidant substance on the terminals before terminals are connected tightly.

CAUTION!! Before making the final DC connection or closing DC breaker/disconnector, be sure positive (+) must be connected to positive (+) and negative (-) must be connected to negative (-).

AC Input/Output Connection

CAUTION!! Before connecting to AC input power source, please install a **separate** AC breaker between inverter and AC input power source. This will ensure the inverter can be securely disconnected during maintenance and fully protected from over current of AC input.

CAUTION!! There are two terminal blocks with "IN" and "OUT" markings. Please do NOT mis-connect input and output connectors.

WARNING! All wiring must be performed by a qualified personnel.

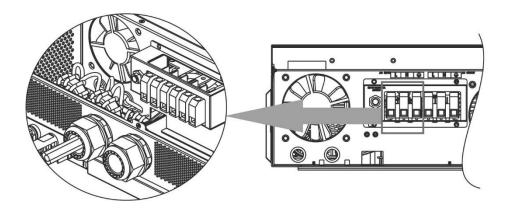
WARNING! It's very important for system safety and efficient operation to use appropriate cable for AC input connection. To reduce risk of injury, please use the proper recommended cable size as below.

Suggested cable requirement for AC wires

Model	Gauge	Torque Value
OG-10.0	8 AWG	1.4~ 1.6Nm

Please follow below steps to implement AC input/output connection:

- 1. Before making AC input/output connection, be sure to open DC protector or disconnector first.
- 2. Remove insulation sleeve 10mm for six conductors. And shorten phase L and neutral conductor N 3 mm.
- 3. Fix two cable glands into input and output sides.
- 4. Insert AC input wires according to polarities indicated on terminal block and tighten the terminal screws. Be sure to connect PE protective conductor () first.
 - Ground (yellow-green)
 - L→LINE (brown or black)
 - **N**→**Neutral** (blue)

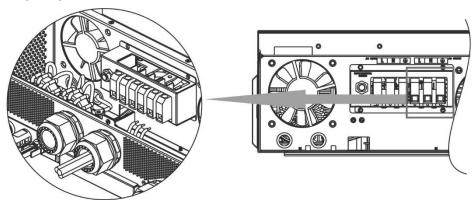




WARNING:

Be sure that AC power source is disconnected before attempting to hardwire it to the unit.

- 5. Then, insert AC output wires according to polarities indicated on terminal block and tighten terminal screws. Be sure to connect PE protective conductor () first.
 - Ground (yellow-green)
 - L→LINE (brown or black)
 - N→Neutral (blue)



6. Make sure the wires are securely connected.

CAUTION: Important

Be sure to connect AC wires with correct polarity. If L and N wires are connected reversely, it may cause utility short-circuited when these inverters are worked in parallel operation.

CAUTION: Appliances such as air conditioner requires at least 2~3 minutes to restart because it's required to have enough time to balance refrigerant gas inside of circuits. If a power shortage occurs and recovers in a short time, it will cause damage to your connected appliances. To prevent this kind of damage, please check manufacturer of air conditioner if it's equipped with time-delay function before installation. Otherwise, this inverter/charger will be trigger overload fault and cut off output to protect your appliance but sometimes it still causes internal damage to the air conditioner.

PV Connection

CAUTION: Before connecting to PV modules, please install **separately** DC circuit breakers between inverter and PV modules.

NOTE1: Please use 600VDC/30A circuit breaker.

NOTE2: The overvoltage category of the PV input is II.

Please follow the steps below to implement PV module connection:

WARNING: Because this inverter is non-isolated, only three types of PV modules are acceptable: single crystalline and poly crystalline with class A-rated and CIGS modules.

To avoid any malfunction, do not connect any PV modules with possible current leakage to the inverter. For example, grounded PV modules will cause current leakage to the inverter. When using CIGS modules, please be sure NO grounding.

CAUTION: It's required to use PV junction box with surge protection. Otherwise, it will cause damage on inverter when lightning occurs on PV modules.

Step 1: Check the input voltage of PV array modules. This system is applied with two strings of PV array. Please make sure that the maximum current load of each PV input connector is 18A.

CAUTION: Exceeding the maximum input voltage can destroy the unit!! Check the system before wire connection.

Step 2: Disconnect the circuit breaker and switch off the DC switch.

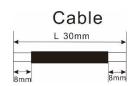
Step 3: Assemble provided PV connectors with PV modules by the following steps.

Components for PV connectors and Tools:

Components for PV Commed	bilipolients for PV connectors and fools.				
Female connector housing					
Female terminal					
Male connector housing					
Male terminal					
Crimping tool and spanner					

Prepare the cable and follow the connector assembly process:

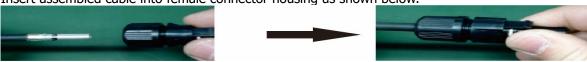
Strip one cable 8 mm on both end sides and be careful NOT to nick conductors.



Insert striped cable into female terminal and crimp female terminal as shown below.



Insert assembled cable into female connector housing as shown below.



Insert striped cable into male terminal and crimp male terminal as shown below.

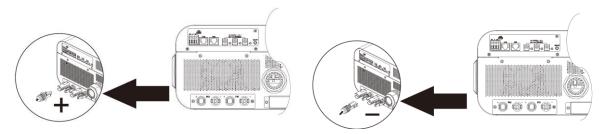


Insert assembled cable into male connector housing as shown below.



Then, use spanner to screw pressure dome tightly to female connector and male connector as shown below.

Step 4: Check correct polarity of connection cable from PV modules and PV input connectors. Then, connect positive pole (+) of connection cable to positive pole (+) of PV input connector. Connect negative pole (-) of connection cable to negative pole (-) of PV input connector.



WARNING! For safety and efficiency, it's very important to use appropriate cables for PV module connection. To reduce risk of injury, please use the proper cable size as recommended below.

Model	Wire Size	Cable mm ²
OG-10.0	10~12 AWG	4~6

CAUTION: Never directly touch the terminals of inverter. It might cause lethal electric shock.

Recommended Panel Configuration

When selecting proper PV modules, please be sure to consider the following parameters:

1. Open circuit Voltage (Voc) of PV modules not to exceed maximum PV array open circuit voltage of the inverter.

2. Open circuit Voltage (Voc) of PV modules should be higher than the start-up voltage.

INVERTER MODEL	OG-10.0
Max. PV Array Power	10000W
Max. PV Array Open Circuit Voltage	500Vdc
PV Array MPPT Voltage Range	90Vdc~450Vdc
Start-up Voltage (Voc)	80Vdc

Recommended solar panel configuration for OG-10.0 model:

Solar Panel Spec.	SOLAR INPUT 1	SOLAR INPUT 2	O'tre of	Total Innut
(reference)	Min in series: 4pcs, per input		Q'ty of panels	Total Input
- 250Wp	Max. in series: 12pcs, p	per input		Power
- Vmp: 30.7Vdc	4pcs in series	Х	4pcs	1000W
- Imp: 8.3A	Х	4pcs in series	4pcs	1000W
- Voc: 37.7Vdc	12pcs in series	х	12pcs	3000W
- Isc: 8.4A	Х	12pcs in series	12pcs	3000W
- Cells: 60	6pcs in series	6pcs in series	12pcs	3000W
	6pcs in series, 2 strings	х	12pcs	3000W
	Х	6pcs in series, 2 strings	12pcs	3000W
	8pcs in series, 2 strings	Х	16pcs	4000W
	Х	8pcs in series, 2 strings	16pcs	4000W
	9pcs in series, 1 string	9pcs in series, 1 string	18pcs	4500W
	10pcs in series, 1 string	10pcs in series, 1 string	20pcs	5000W
	12pcs in series, 1 string	12pcs in series, 1 string	24pcs	6000W
	6pcs in series, 2 strings	6pcs in series, 2 strings	24pcs	6000W
	7pcs in series, 2 strings	7pcs in series, 2 strings	28pcs	7000W
	8pcs in series, 2 strings	8pcs in series, 2 strings	32pcs	8000W
	9pcs in series, 2 strings	9pcs in series, 2 strings	36 pcs	9000W

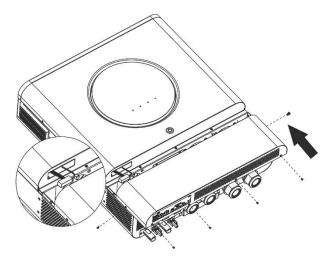
40 pcs

10000W

10pcs in series, 2 strings | 10pcs in series, 2 strings

Final Assembly

After connecting all wirings, re-connect two cables and then put bottom cover back by fixing six screws as shown below.



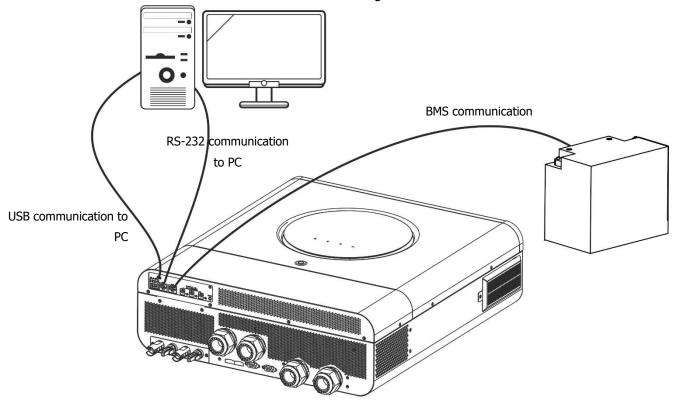
DC Output Connectors

These DC output connectors are used to provide emergency power backup to all kinds of DC-powered equipment such as routers, modems, set-top box, VOIP phone systems, surveillance system, alarm system, access control system and many critical telecom equipment. There are 3 channels (current limit at 3A for each channel), which could be activated/disabled manually either through LCD operation or power switch beside the DC jacks.

Supplied dimension of DC jack (male) is OD 5.5mm, ID 2.5mm.

Communication Connection

Follow below chart to connect all communication wiring.



Serial Connection

Please use the supplied serial cable to connect between the inverter and your PC. Install the monitoring software from the bundled CD and follow the on-screen instructions to complete your installation. For detailed software operation, refer to the software user manual on the bundled CD.

Wi-Fi Connection

This unit is equipped with a Wi-Fi transmitter. Wi-Fi transmitter can enable wireless communication between off-grid inverters and monitoring platform. Users can access and control the monitored inverter with downloaded APP. You may find "WatchPower" app from the Apple® Store or "WatchPower Wi-Fi" in Google® Play Store. All data loggers and parameters are saved in iCloud. For quick installation and operation, please refer to Appendix III - The Wi-Fi Operation Guide for details.



BMS Communication Connection

It is recommended to purchase a special communication cable if you are connecting to Lithium-Ion battery banks. Please refer to Appendix II - BMS Communication Installation for details.

Dry Contact Signal

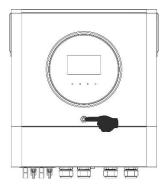
There is one dry contact (3A/250VAC) available on the rear panel. It could be used to deliver signal to external device when battery voltage reaches warning level.

Unit Status	Condition		Dry contact	port: NC C NO	
				NC & C NO & C	
Power Off	Unit is off and	no output is pow	vered.	Close	Open
	Output is powered	Program 01 set as USB	Battery voltage < Low DC warning voltage	Open	Close
Power On	from Battery power or Solar energy.	(utility first) or SUB (solar first)	Battery voltage > Setting value in Program 13 or battery charging reaches floating stage	Close	Open
Power On		Program 01 is set as SBU	Battery voltage < Setting value in Program 12	Open	Close
		(SBU priority)	Battery voltage > Setting value in Program 13 or battery charging reaches floating stage	Close	Open

OPERATION

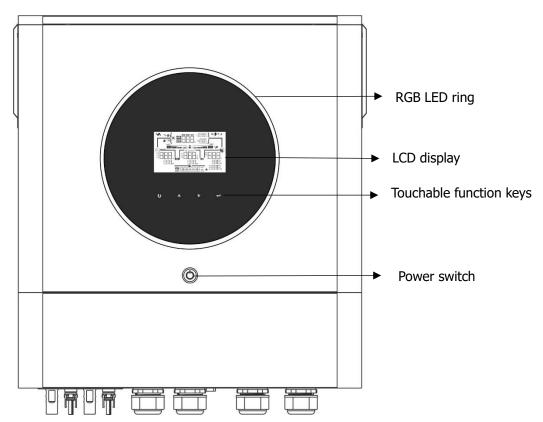
Power ON/OFF

Once the unit has been properly installed and the batteries are connected well, simply press & hold the button until the screen lights up on the unit.



Operation and Display Panel

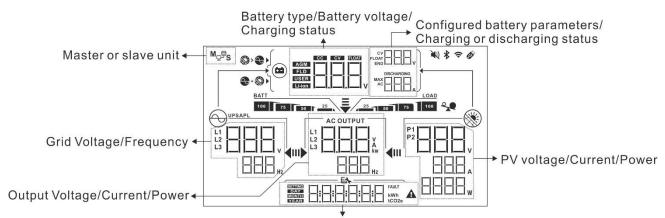
The operation and the LCD module, shown in the chart below, includes one RGB LED ring, one power switch, four touchable function keys and a LCD display to indicate the operating status and input/output power information.



Touchable Function Keys

ouchable function keys			
Function Key		Description	
		To exit the setting	
		To enter USB setting mode	
	Up	To last selection	
*	Down To next selection		
Ţ	Enter	To confirm/enter the selection in setting mode	

LCD Display Icons



Real time clock/ generated power in daily, monthly, yearly and total Setting menu/ Fault code

Battery Information				
BATT	Indicates battery level by 0-24%, 25-49%, 50-74% and 75-100% in battery			
mode and charging status in line mode.				
When battery is char	ging, it will present batter	y charging status.		
Status	Battery voltage	LCD Display		
	<2V/cell	4 bars will flash in turns.		
C.C. mode	2 ~ 2.083V/cell	The right bar will be on and the other three bars will flash in turns.		
C.V. mode	2.083 ~ 2.167V/cell	The right two bars will be on a flash in turns.	nd the other two bars will	
	> 2.167 V/cell	The right three bars will be on flash.	and the left bar will	
Floating mode. Batt	eries are fully charged.	4 bars will be on.		
In battery mode, it w	ill present battery capacit	у.	_	
Load Percentage	Battery Voltage		LCD Display	
	< 1.85V/cell		BATT 25	
Load >50%	1.85V/cell ~ 1.933V/cell		50 25	
2000 7 50 70	1.933V/cell ~ 2.017V/cell		75 50 25	
	> 2.017V/cell		100 75 50 25	
	< 1.892V/cell		BATT 25	
	1.892V/cell ~ 1.975V/ce	ell	BATT 50 25	
Load < 50%	1.975V/cell ~ 2.058V/ce	ell	BATT 75 50 25	
	> 2.058V/cell BATT 50 25			
Load Information				
*	Indicates overload.			
LOAD 75 100	Tradicates the lead level by 0.240/. 25.400/. 50.740/. and 75.400/.			

Charger Source Priority Setting Display				
∅> > > >	Indicates setting program 16 "Charger source priority" is selected as "Solar first".			
→ + ◎ ►	Indicates setting program 16 "Charger source priority" is selected as "Solar and Utility".			
₩ ►	Indicates setting program 16 "Charger source priority" is selected as "Solar only".			
Output source priority setting display				
₩	Indicates setting program 01 "Output source priority" is selected as "Utility first".			
₩ •	Indicates setting program 01 "Output source priority" is selected as "Solar first".			
₩	Indicates setting program 01 "Output source priority" is selected as "SBU".			
AC Input Voltage Range Set	ting Display			
UPS	Indicates setting program 03 is selected as "☐☐". The acceptable AC input voltage range will be within 170-280VAC.			
APL	Indicates setting program 03 is selected as "\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\			
Operation Status Information	on			
	Indicates unit connects to the mains.			
	Indicates unit connects to the PV panel.			
AGM FLD USER Li-ion	Indicates battery type.			
M _⊋ F _S	Indicates parallel operation is working.			
* 2	Indicates unit alarm is disabled.			
₹	Indicates Wi-Fi transmission is working.			
Ø	Indicates USB disk is connected.			

LCD Setting

General Setting

After pressing and holding "←" button for 3 seconds, the unit will enter the Setup Mode. Press "♠" or "▼" button to select setting programs. Press "←" button to confirm you selection or "Ů" button to exit.

Setting Programs:

Program	Description	Selectable option			
00	Exit setting mode	Escape			
		ESC ESC			
		Utility first (default)	Utility will provide power to the loads as first priority. Solar and battery energy will provide power to the loads only when utility power is not available.		
01	Output source priority: To configure load power	Solar first	Solar energy provides power to the loads as first priority. If solar energy is not sufficient to power all connected loads, Utility energy will supply power to the loads at the same time.		
	source priority	SBU priority	Solar energy provides power to the loads as first priority. If solar energy is not sufficient to power all connected loads, battery energy will supply power to the loads at the same time. Utility provides power to the loads only when battery		
			voltage drops to either low- level warning voltage or the setting point in program 12.		
02	Maximum charging current: To configure total charging current for solar and utility chargers. (Max. charging current = utility charging current + solar charging current)	60A (default)	Setting range is from 10A to 150A. Increment of each click is 10A.		

		Appliances (default)	If selected, acceptable AC input voltage range will be
			within 90-280VAC
		EN PI	
03	AC input voltage range	UPS	If selected, acceptable AC
			input voltage range will be within 170-280VAC
		AGM (default)	Flooded
			<u>0</u> 5
			SITTING EN
		User-Defined	If "User-Defined" is selected, battery charge voltage and
			low DC cut-off voltage can be set up in program 26, 27 and
		SETTING STEELS	29.
		PylonTech battery	If selected, programs of 02, 26, 27 and 29 will be
05	Battery type		automatically set up. No need for further setting.
		WECO battery	If selected, programs of 02, 12, 26, 27 and 29 will be
			auto-configured per battery supplier recommended. No
		ESTING EN FILE	need for further adjustment.
		Soltaro battery	If selected, programs of 02, 26, 27 and 29 will be
			automatically set up. No need for further setting.
		SERVING CONTRACTOR CON	

05	Battery type	LIb-protocol compatible battery KODAK battery SSELUCE LID-protocol compatible battery	Select "LIb" if using Lithium battery compatible to Lib protocol. If selected, programs of 02, 26, 27 and 29 will be automatically set up. No need for further setting. If selected, programs of 02, 26, 27 and 29 will be automatically set up. No need for further setting. Please contact the battery supplier for installation procedure.
06	Auto restart when overload occurs	Restart disable (default)	Restart enable
07	Auto restart when over temperature occurs	Restart disable (default)	Restart enable
09	Output frequency	50Hz (default)	60Hz
10	Output voltage	220V	230V (default)

		240V	
	Maximum utility charging current	30A (default)	
11	Note: If setting value in program 02 is smaller than that in program in 11, the inverter will apply charging current from program 02 for utility charger.		Setting range is from 2A, then 10A to 150A. Increment of each click is 10A.
	, 3	46V (default)	Setting range is from 44V to
12	Setting voltage point back to utility source when selecting "SBU" (SBU	딚	51V. Increment of each click is 1V.
	priority) in program 01.	SETTING EN	
		Setting range is FUL and from 48' click is 1V.	V to 61V. Increment of each
	Cotting voltage point had	Battery fully charged	54V (default)
13	Setting voltage point back to battery mode when selecting "SBU" (SBU priority) in program 01.	13	13
	priority) in program of.	ESERTING EST	SETTING EN
		If this inverter/charger is working	· ·
		mode, charger source can be pro-	grammed as below: Solar energy will charge
	Charger source priority:	11—	battery as first priority.
16	To configure charger source priority		Utility will charge battery only when solar energy is not
		ESTING ESTING	available.

	Charger source priority:	Solar and Utility (default)	Solar energy and utility will charge battery at the same time.
16	To configure charger source priority	Only Solar	Solar energy will be the only charger source no matter utility is available or not.
		Alarm on (default)	Alarm off
18	Alarm control		III
		ESTING EN	
		Return to default display screen (default)	If selected, no matter how users switch display screen, it will automatically return to default display screen after no button is pressed for 1 minute.
19	Auto return to default display screen		
	display screen	Stay at latest screen	If selected, the display screen will stay at latest screen user finally switches.
20	Backlight control	Backlight on (default)	Backlight off
		SSTING	

		Alarm on (default)	Alarm off
22	Beeps while primary source is interrupted	22	22
		Samus EN	Sative Fig.
23	Overload bypass: When enabled, the unit will transfer to line mode if	Bypass disable (default)	Bypass enable
	overload occurs in battery mode.	E	SSERING EN
		Record enable (default)	Record disable
25	Record Fault code	25	
			SETTING EN
26	Bulk charging voltage (C.V voltage)	56.4V (default)	If user-defined is selected in program 5, this program can be set up. Setting range is from 48.0V to 61.0V. Increment of each click is 0.1V.
27	Floating charging voltage	54V (default)	If user-defined is selected in program 5, this program can be set up. Setting range is from 48.0V to 61.0V. Increment of each click is
		FLUSUI	0.1V.
	AC output mode	Single: This inverter is used in single phase application.	Parallel: This inverter is operated in parallel system.
28	*This setting is only available when the inverter is in standby mode (Switch off).	28	28
		ES-TIME	SERING

		When the inverter is operated in 3-phase application, set up inverter to be operated in specific phase.		
		L1 phase:	L2 phase:	
		28	28	
28	AC output mode *This setting is only available when the inverter is in standby mode (Switch	======================================		
	off).	L3 phase:		
		Saux Saux Saux Saux Saux Saux Saux Saux		
29	Low DC cut-off voltage: If battery power is only power source available, inverter will shut down. If PV energy and battery power are available, inverter will charge battery without AC output. If PV energy, battery power and utility are all available, inverter will transfer to line mode	42.0V (default)	If user-defined is selected in program 5, this program can be set up. Setting range is from 42.0V to 48.0V. Increment of each click is 0.1V. Low DC cutoff voltage will be fixed to setting value no matter what percentage of load is connected.	
30	Battery equalization	Battery equalization	Battery equalization disable (default)	
		If "Flooded" or "User-Defined" is program can be set up.	s selected in program 05, this	
31	Battery equalization voltage	58.4V (default)	Setting range is from 48.0V to 61.0V. Increment of each click is 0.1V.	

		60min (default)	Setting range is from 5 min to 900 min. Increment of each	
33	Battery equalized time	33	click is 5 min.	
		ESTING EN		
		120min (default)	Setting range is from 5 min to 900 min. Increment of each	
34	Battery equalized timeout	크닉	click is 5 min.	
		ENIZE BY THE		
		30days (default)	Setting range is from 0 to 90 days. Increment of each click is	
35	Equalization interval	35	1 day	
		EN THE STATE OF TH		
		Enable	Disable (default)	
		35	35	
36	Equalization activated			
	immediately	If equalization function is enabled in program 30, this program can be set up. If "Enable" is selected in this program, it's to activate battery equalization immediately and LCD main page will		
		show " ". If "Disable" is sele function until next activated equ	cted, it will cancel equalization ualization time arrives based on	
		program 35 setting. At this time main page.	e, "E9" will not be shown in LCD	
		Not reset(Default)	Reset	
37	Reset all stored data for PV generated power and		_	
	output load energy		SANING EN	
		Disable (Default)	If selected, battery discharge protection is disabled.	
41	Maximum battery	41		
	discharging current			

		30A	The setting range is from 30 A to 200 A. Increment of each click is 10A. If discharging current is higher than setting value, battery will stop discharging. At this time, if the utility is available, the inverter will operate in bypass mode. If no utility is available, the inverter will shut down output after 5-minute operation in battery mode.
82	On/Off control for 12V DC output	Enable (default)	Disable
		SSTING J F F	
83	Erase all data log	Not reset (Default)	Reset
		SETTING EN	
		3 minutes	5 minutes
		님닉	님님
		Saune E	SSITEMS
84	Data log recorded interval *The maximum data log number is 1440. If it's over	10 minutes (default)	20 minutes
	1440, it will re-write the first log.	SETTING STING	SETTING STATES
		30 minutes	60 minutes
		Sauns Ex -	Sauna Ex -

85	Time setting – Minute		For minute setting, the range is from 0 to 59.
86	Time setting – Hour	85	For hour setting, the range is from 0 to 23.
		87	For day setting, the range is from 1 to 31.
87	Time setting- Day	SETTING DAY	
88	Time setting- Month		For month setting, the range is from 1 to 12.
	Time security Trontal	SETTING	
		89	For year setting, the range is from 17 to 99.
89	Time setting – Year	SETING EN TIPE	
		Enabled (default)	Disable
91	On/Off control for RGB LED *It's required to enable this setting to activate RGB LED	닠ㅣ	닠ㅣ
	lighting function.	SETTING ENTER THE PARTY OF THE	Samue
		Low	Normal (default)
92	Brightness of RGB LED	' <u> </u> '	닐슨
			53 T

		High		
		SETTING	- 5 \	
		Low		Normal (default)
			93	93
93	Lighting speed of RGB LED	SETTING		
93	Lighting speed of RGB LLD	High	1—1 —1	
			님님	
		SETTING		
		Power cyclin	ng	Power wheel
94	RGB LED effects		94	밀닉
		SETTING		

		Power chasing	Solid on (Default)
			_
94	RGB LED effects		
			SERVING []
		PLH	JUL
			LED lighting portion will be changed
			by the percentage of solar input
		Solar input power in watt	power and nominal PV power. If "Solid on" is selected in #94, LED
		디 디디	ring will light up with background
		_ _ _	color setting in #96.
		E2	If "Power wheel" is selected in #94,
		SETTING I	LED ring will light up in 4 levels.
		I LI	If "cycling" or "chasing" is selected in
			#94, LED ring will light up in 12
			levels. LED lighting portion will be changed by
	Data Presentation of data	Battery capacity percentage	battery capacity percentage.
		(Default)	If "Solid on" is selected in #94, LED
			ring will light up with background
			color setting in #96.
	color	E4	If "Power wheel" is selected in #94,
	*Energy source (Grid-PV- Battery) and battery charge/discharge status	Saund	LED ring will light up in 4 levels. If "cycling" or "chasing" is selected in
95			#94, LED ring will light up in 12 levels.
	only available when RGB		LED lighting portion will be changed by
	LED effects is set to Solid on.	Load percentage.	load percentage.
		i—i i—	If "Solid on" is selected in #94, LED
		╵	ring will light up with background
			color setting in #96. If "Power wheel" is selected in #94,
			LED ring will light up in 4 levels.
			If "cycling" or "chasing" is selected in
			#94, LED ring will light up in 12
			levels.
		Energy source(Grid-PV-	If colored the LED color will !
		Battery)	If selected, the LED color will be background color setting in #96 in AC
		╎	mode. If PV power is active, the LED
			color will be data color setting in #97.
		E	If the remaining status occur, the LED
		SETTING F T	color will be set in #98.

95	Data Presentation of data color *Energy source (Grid-PV-Battery) and battery charge/discharge status only available when RGB LED effects is set to Solid on.	Battery charge/discharge status	If selected, the LED color will be background color setting in #96 in battery charging status. The LED color will be data color setting in #97 in battery discharging status.
96	Background color of RGB LED	Pink SERRING Yellow SERRING FILL Blue Purple FILL FI	Orange Green Sky blue (Default) Other: If selected, the background color is set by RGB via software.
97	Data Color for RGB LED	Pink	Orange

		Yellow		Green
97	Data Color for RGB LED		97	97
		SHING		
		Blue	97	Sky blue
		SETTING	- 5 \	
		Purple (Def	ault)	Other: If selected, the data color is set by RGB via software.
		SEUNE	- \$	
98	Background color of RGB LED *Only available when data Presentation of data color is set to Energy source (Grid-PV-Battery).	Pink	98	Orange
		SETTING		SETTING EN
		Yellow	98	Green
		SETTING		EN -
		Blue	98	Sky blue (Default)
		SETTING	- B	ESTING ESTING
		Purple	98	Other: If selected, the background color is set by RGB via software.
		SETTING	- ev	=-1 =-1 = 1

99	Timer Setting for Output Source Priority	to select timer setting for outp to set up. Press "♠" or "♥ Then, press "♣" to confirm t to adjust starting time first a Increment of each click is on	ill show "OPP" in LCD. Press "\" button ut source priority. There are three timers "button to select specific timer option. imer option. Press "\" or "\" button nd the setting range is from 00 to 23. e hour. Press "\" to confirm starting will jump to right column to set up end completely, press "\" to confirmall Solar first timer
100	Timer Setting for Charger Source Priority	Once access this program, it will show "CGP" in LCD. Press "\" button to select timer setting for charger source priority. There are three timers to set up. Press "\" or "\" button to select specific timer option. Then, press "\" to confirm timer option. Press "\" or "\" button to adjust starting time first and the setting range is from 00 to 23. Increment of each click is one hour. Press "\" to confirm starting time setting.Next, the cursor will jump to right column to set up end time. Once end time is set completely, press "\" to confirmall setting. Solar first Sloar and utility Only solar	

USB Function Setting

There are three USB function setting such as firmware upgrade, data log export and internal parameter rewrite from the USB disk. Please follow below procedure to execute selected USB function setting.

Procedure	LCD Screen
Step 1: Insert an OTG USB disk into the USB port (11).	
Step 2: Press "O" button to enter USB function setting.	SERTING

Step 3: Please select setting program by following the procedure.

Program#	Operation Procedure	LCD Screen
Upgrade	After entering USB function setting, press " "button to enter "upgrade firmware" function. This function is to upgrade inverter	
firmware	firmware. If firmware upgrade is needed, please check with your dealer or installer for detail instructions.	E
Re-write internal	After entering USB function setting, press "▼" button to switch to "Re-write internal parameters" function. This function is to overwrite all parameter settings (TEXT file) with settings in the USB	SEL
parameters	disk from a previous setup or to duplicate inverter settings. Please check with your dealer or installer for detail instructions.	SETTING EN
	After entering USB function setting, press "▼" button twice to switch to "export data log" function and it will show "LOG" in the LCD. Press "←" button to confirm the selection for export data	
	log.	
Export data log	If the selected function is ready, LCD will display " ☐ ☐ ☐". Press " ☐ ☐ U". Press button to confirm the selection again.	
	 Press "♠" button to select "Yes" to export data log. "YES" will disappear after this action is complete. Then, press "U" button to return to main screen. 	
	 Or press "▼" button to select "No" to return to main screen. 	YES TO

If no button is pressed for 1 minute, it will automatically return to main screen.

Error message:

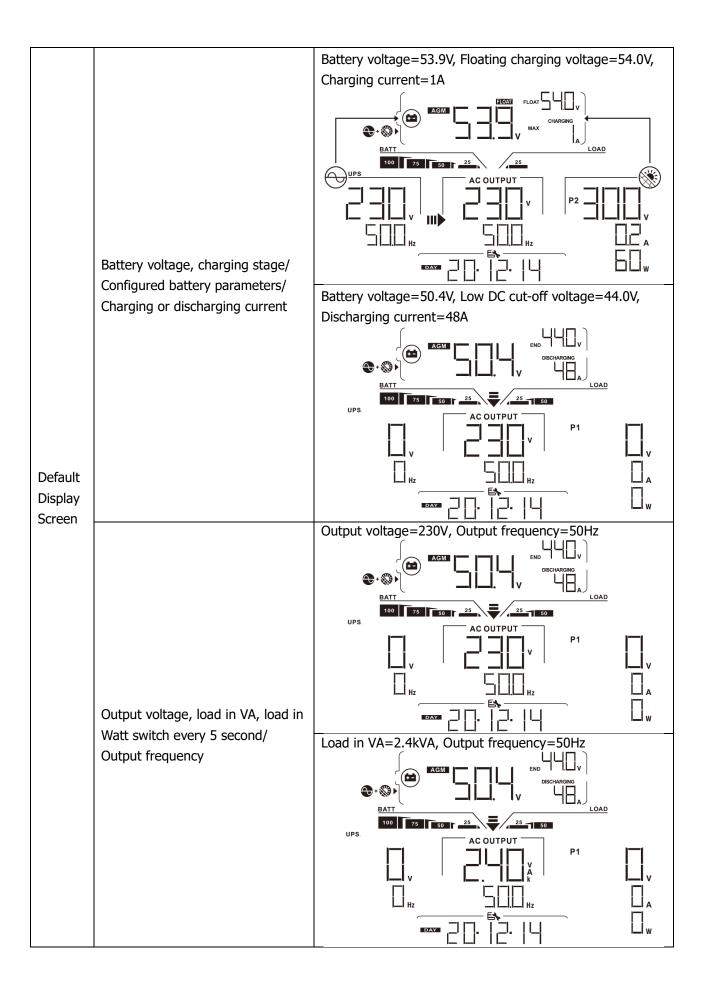
Error Code	Messages	
	No USB disk is detected.	
	USB disk is protected from copy.	
ППЗ	Document inside the USB disk with wrong format.	

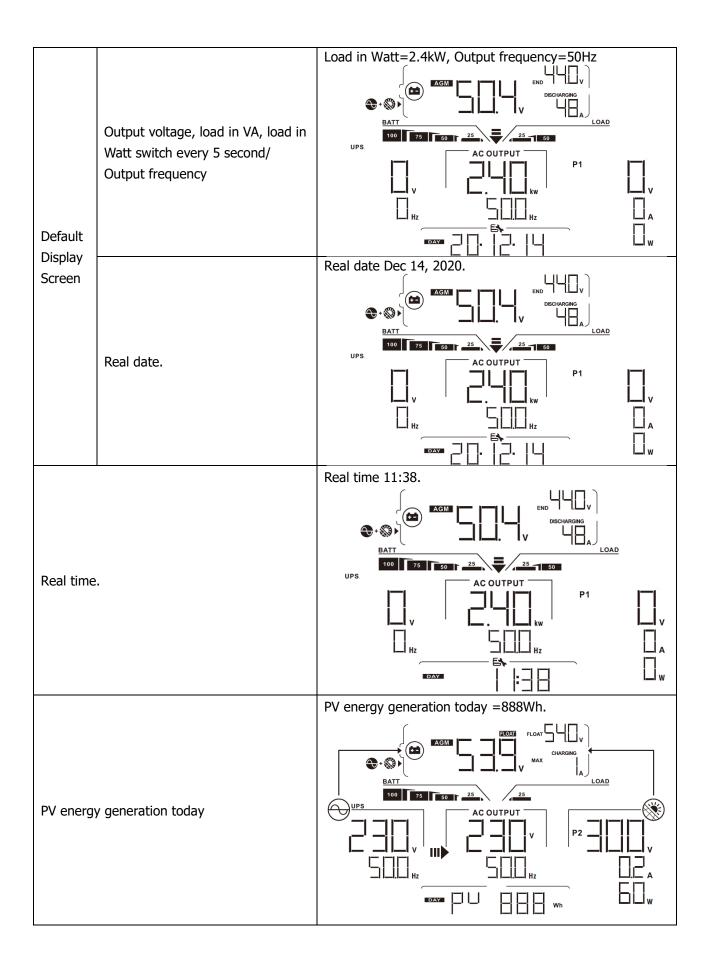
If any error occurs, error code will only show 3 seconds. After 3 seconds, it will automatically return to display screen.

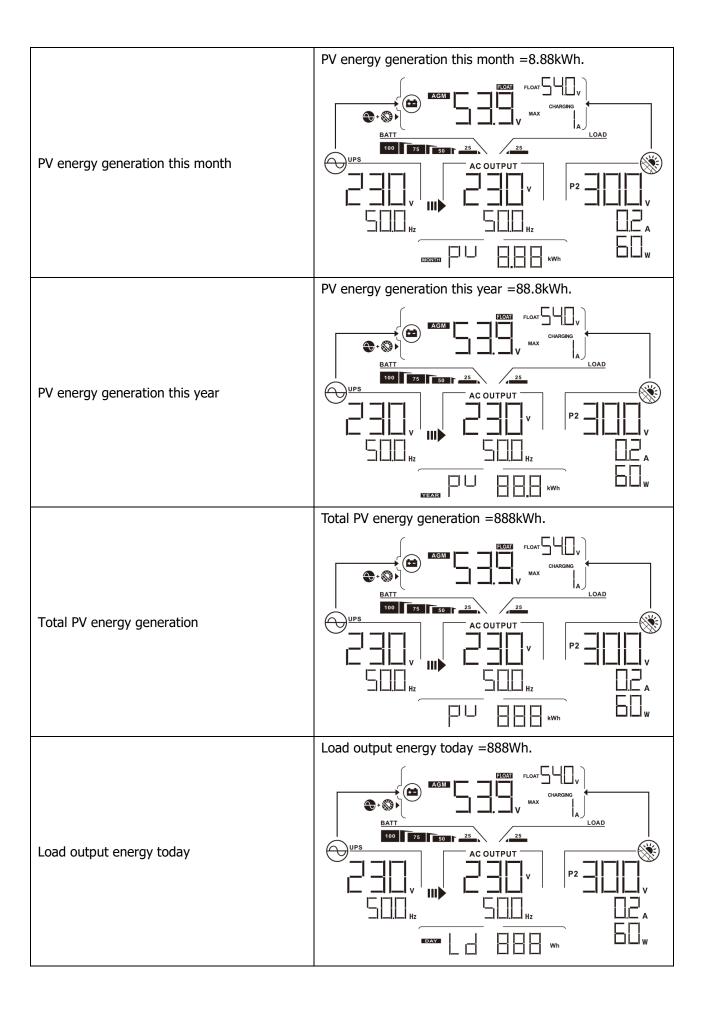
LCD Display

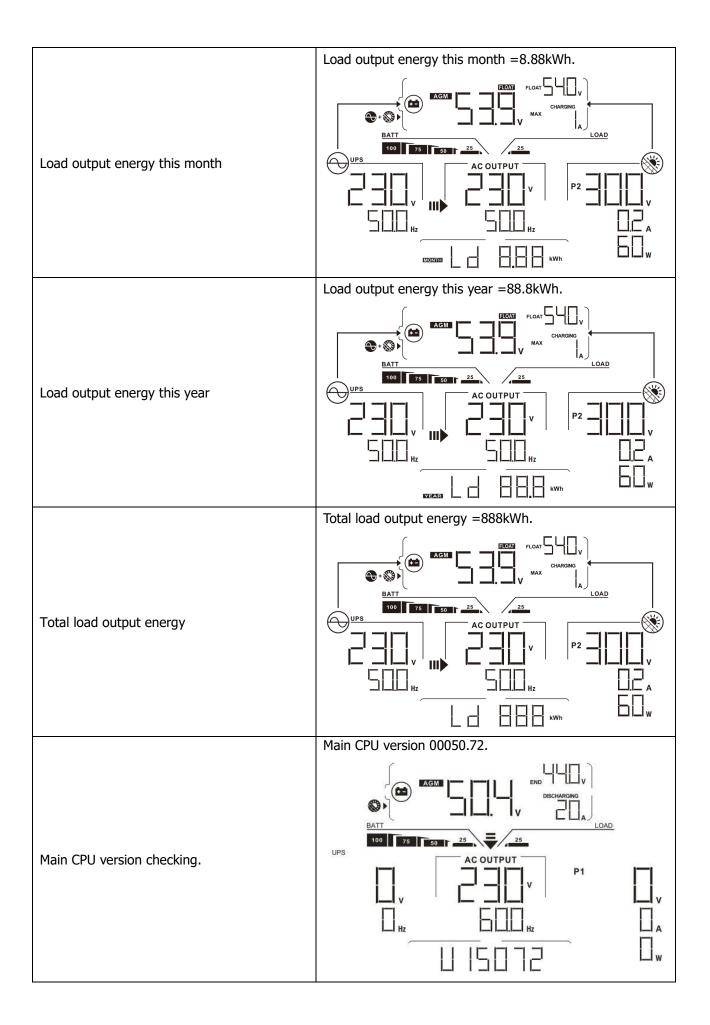
The LCD display information will be switched in turn by pressing the " \clubsuit " or " \blacktriangledown " button. The selectable information is switched as the following table in order.

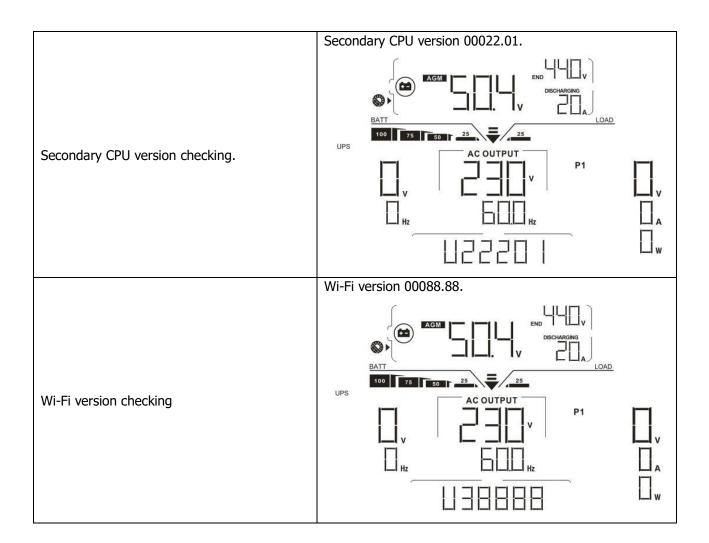
Selectable information		LCD display
Default Display Screen	Utility voltage/ Utility frequency	Input Voltage=230V, Input frequency=50Hz V MAX CHARGNO LOAD AC OUTPUT V W W
	PV voltage/ PV current/ PV power (PV1 and PV2 switch every 5 seconds)	PV1 voltage=300V, PV1 current=2.0A, PV1 power=600W AGM GO
	Battery voltage, charging stage/ Configured battery parameters/ Charging or discharging current	Battery voltage=50.4V, Bulk charging voltage=56.4V, Charging current=20A AGM AGM AGM ACMARGING ACMARGING











Operating Mode Description

Operation mode	Description	LCD display		
		Charging by utility and PV energy. Solve 25 Hz Charging by utility and PV energy. CHARGING CHARGING P1 Hz P1 Hz		
Standby mode		Charging by utility. AGM AGM AGM AGM AAGM AAGM		
*Standby mode: The inverter is not turned on yet but at this time, the inverter can charge battery without AC output.	No output is supplied by the unit but it still can charge batteries.	Charging by PV energy.		
merioacite datpati		UPS CHARGING AGM CHARGING HZ CV CHARGING CHARGING HZ P1 HZ HZ W		
		No charging. AGM CC END DISCHARGING DISCHARGING LOAD		
Fault mode Note: *Fault mode: Errors are caused by inside circuit error or external reasons such as over temperature, output short circuited and so on.	No charging at all no matter if grid or PV power is available.	Grid and PV power are available. AGM STATE OF 25 DESCHARGING LOAD P1 LOAD P1 LOAD P1 LOAD P1 LOAD W P1 LOAD		

Operation mode	Description	LCD display
Fault mode Note: *Fault mode: Errors are caused by inside circuit error or external reasons such as over temperature, output short circuited and so on.	No charging at all no matter if grid or PV power is available.	Grid is available. AGM SAGM SAGM SAGM SAGM SAGM SAGM SAGM S
Line Mode	The unit will provide output power from the mains. It will also charge the battery at line mode.	Charging by utility and PV energy. Section 25

Operation mode	Description	LCD display
Line Mode	The unit will provide output power from the mains. It will also charge the battery at line mode.	If "SUB" (solar first) is selected as output source priority and solar energy is not sufficient to provide the load, solar energy and the utility will provide the loads and charge the battery at the same time. If either "SUB" (solar first) or "SBU" is selected as output source priority and battery is not connected, solar energy and the utility will provide the loads. Power from utility Power from utility Power from utility Power from utility Ac output
Battery Mode	The unit will provide output power from battery and/or PV power.	Power from battery and PV energy. AC OUTPUT SOLUTION ACT SOLUTION A

Operation mode	Description	LCD display	
Battery Mode	The unit will provide output power from battery and/or PV power.	PV energy will supply power to the loads and charge battery at the same time. No utility is available. Power from battery only. Power from PV energy only. Power from PV energy only.	

Faults Reference Code

Fault Code	Fault Event	Icon on
01	Fan is locked when inverter is off.	FII
02	Over temperature	F02
03	Battery voltage is too high	FD3
04	Battery voltage is too low	FUH
05	Output short circuited.	FDS
06	Output voltage is too high.	FDE
07	Overload time out	FUT
08	Bus voltage is too high	FDB
09	Bus soft start failed	FD9
10	PV over current	F ID
11	PV over voltage	FII
12	DCDC over current	F 12
13	Battery discharge over current	F 13
51	Over current	F5
52	Bus voltage is too low	F52
53	Inverter soft start failed	F53
55	Over DC voltage in AC output	F55
57	Current sensor failed	F57
58	Output voltage is too low	F5B

Warning Indicator

Warning Code	Warning Event	Audible Alarm	Icon flashi	ng
01	Fan is locked when inverter is on.	Beep three times every second		A
02	Over temperature	None		A
03	Battery is over-charged	Beep once every second		A
04	Low battery	Beep once every second		A
07	Overload	Beep once every 0.5 second		△
10	Output power derating	Beep twice every 3 seconds		A
15	PV energy is low.	Beep twice every 3 seconds	15 4	A
16	High AC input (>280VAC) during BUS soft start	None	16 4	A
32	Communication failure between inverter and display panel	None	32 4	A
<i>E</i> 9	Battery equalization	None	E9 4	A

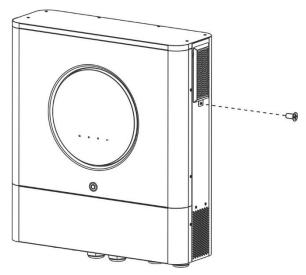
CLEARANCE AND MAINTENANCE FOR ANTI-DUST KIT

Overview

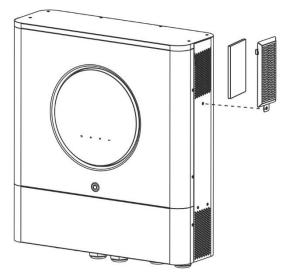
Every inverter is already installed with anti-dusk kit from factory. This kit keeps dusk from your inverter and increases product reliability in harsh environment.

Clearance and Maintenance

Step 1: Please remove the screws on the sides of the inverter.



Step 2: Then, dustproof case can be removed and take out air filter foam as shown in below chart.



Step 3: Clean air filter foam and dustproof case. After clearance, re-assemble the dust-kit back to the inverter.

NOTICE: The anti-dust kit should be cleaned from dust every one month.

BATTERY EQUALIZATION

Equalization function is added into charge controller. It reverses the buildup of negative chemical effects like stratification, a condition where acid concentration is greater at the bottom of the battery than at the top. Equalization also helps to remove sulfate crystals that might have built up on the plates. If left unchecked, this condition, called sulfation, will reduce the overall capacity of the battery. Therefore, it's recommended to equalize battery periodically.

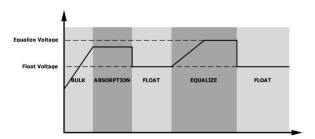
How to Apply Equalization Function

You must enable battery equalization function in monitoring LCD setting program 33 first. Then, you may apply this function in device by either one of following methods:

- 1. Setting equalization interval in program 37.
- 2. Active equalization immediately in program 39.

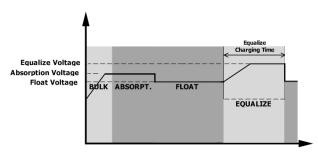
• When to Equalize

In float stage, when the setting equalization interval (battery equalization cycle) is arrived, or equalization is active immediately, the controller will start to enter Equalize stage.

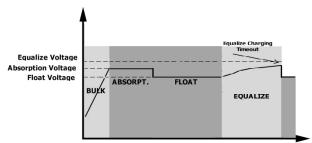


Equalize charging time and timeout

In Equalize stage, the controller will supply power to charge battery as much as possible until battery voltage raises to battery equalization voltage. Then, constant-voltage regulation is applied to maintain battery voltage at the battery equalization voltage. The battery will remain in the Equalize stage until setting battery equalized time is arrived.



However, in Equalize stage, when battery equalized time is expired and battery voltage doesn't rise to battery equalization voltage point, the charge controller will extend the battery equalized time until battery voltage achieves battery equalization voltage. If battery voltage is still lower than battery equalization voltage when battery equalized timeout setting is over, the charge controller will stop equalization and return to float stage.



SPECIFICATIONS

Table 1 Line Mode Specifications

MODEL	OG-10.0		
Input Voltage Waveform	Sinusoidal (utility or generator)		
Nominal Input Voltage	230Vac		
Low Loss Voltage	170Vac±7V (UPS)		
Low Loss Voltage	90Vac±7V (Appliances)		
Low Loss Return Voltage	180Vac±7V (UPS);		
2017 2000 Neturn Voltage	100Vac±7V (Appliances)		
High Loss Voltage	280Vac±7V		
High Loss Return Voltage	270Vac±7V		
Max AC Input Voltage	300Vac		
Max AC Input Current	60A		
Nominal Input Frequency	50Hz / 60Hz (Auto detection)		
Low Loss Frequency	40±1Hz		
Low Loss Return Frequency	42±1Hz		
High Loss Frequency	65±1Hz		
High Loss Return Frequency	63±1Hz		
Output Short Circuit Protection	Line mode: Circuit Breaker		
-	Battery mode: Electronic Circuits		
Efficiency (Line Mode)	>95% (Rated R load, battery full charged)		
Transfer Time	10ms typical (UPS);		
Transfer Time	20ms typical (Appliances)		
Output newer de rations	Output Power		
Output power de-rating: When AC input voltage under 170V the output power will be de-rated.	50% Power 90V 170V 280V Input Voltage		

Table 2 Inverter Mode Specifications

MODEL	OG-10.0	
Rated Output Power	10000W	
Output Voltage Waveform	Pure Sine Wave	
Output Voltage Regulation	230Vac±5%	
Output Frequency	60Hz or 50Hz	
Peak Efficiency	93%	
Overload Protection	100ms@≥205% load;5s@≥150% load; 10s@110%~150% load	
Surge Capacity	2* rated power for 5 seconds	
Low DC Warning Voltage		
@ load < 20%	46.0Vdc	
@ 20% ≤ load < 50%	42.8Vdc	
@ load ≥ 50%	40.4Vdc	
Low DC Warning Return Voltage		
@ load < 20%	48.0Vdc	
@ 20% ≤ load < 50%	44.8Vdc	
@ load ≥ 50%	42.4Vdc	
Low DC Cut-off Voltage		
@ load < 20%	44.0Vdc	
@ 20% ≤ load < 50%	40.8Vdc	
@ load ≥ 50%	38.4Vdc	
High DC Recovery Voltage	61Vdc	
High DC Cut-off Voltage	63Vdc	
DC Voltage Accuracy	+/-0.3V@ no load	
THDV	<5% for linear load,<10% for non-linear load @ nominal voltage	
DC Offset	≦100mV	
No Load Power Consumption	<75W	

Table 3 Charge Mode Specifications

Utility Charging N	Mode			
MODEL		OG-10.0		
Charging Current (UPS)		OG-10.0		
@ Nominal Input Voltage		150A (@V _{I/P} =230Vac)		
Flooded				
Bulk Charging	Battery	58.4Vdc		
Voltage	AGM / Gel			
Voltage	Battery	56.4Vdc		
Floating Charging		54Vdc		
Overcharge Prote		63Vdc		
Charging Algorith		3-Step		
		Battery Voltage, per cell Charging Current, %		
Charging Curve		2.43vdc (2.35vdc) 2.25vdc Voltage 100% T0 T1 minimum 10mins, maximum 8hrs Current Bulk (Constant Current) (Constant Voltage) Maintenance (Floating)		
Solar Input				
MODEL		OG-10.0		
Rated Power		10000W		
Max. PV Array Op Voltage	en Circuit	500Vdc		
PV Array MPPT Vo	oltage Range	90Vdc~450Vdc		
Max. Input Curre	nt	18A x 2		
Start-up Voltage		80V +/- 5Vdc		
Power Limitation	PV Current 18A 9A 75° 85° MPPT temperatur			

Table 4 General Specifications

MODEL	OG-10.0	
Safety Compliance	CE	
Operating Temperature Range	-10°C to 50°C	
Storage temperature	-15°C~ 60°C	
Humidity	5% to 95% Relative Humidity (Non-condensing)	
Dimension (D*W*H), mm	158.4x 503.6 x 530.8	
Net Weight, kg	20	

Table 5 Parallel Specifications

Max parallel numbers	6	
Circulation Current under No Load Condition	Max 2A	
Power Unbalance Ratio	<5% @ 100% Load	
Parallel communication	CAN	
Transfer time in parallel mode	Max 50ms	
Parallel Kit	YES	

Note: Parallel feature will be disabled when only PV power is available.

TROUBLE SHOOTING

Problem	LCD/LED/Buzzer	Explanation / Possible cause	What to do	
Unit shuts down automatically during startup process.	LCD/LEDs and buzzer will be active for 3 seconds and then complete off.	The battery voltage is too low (<1.91V/Cell)	Re-charge battery. Replace battery.	
No response after power on.	No indication.	 The battery voltage is far too low. (<1.4V/Cell) Battery polarity is connected reversed. 	 Check if batteries and the wiring are connected well. Re-charge battery. Replace battery. 	
	Input voltage is displayed as 0 on the LCD and green LED is flashing.	Input protector is tripped	Check if AC breaker is tripped and AC wiring is connected well.	
Mains exist but the unit works in battery mode.	Green LED is flashing.	Insufficient quality of AC power. (Shore or Generator)	 Check if AC wires are too thin and/or too long. Check if generator (if applied) is working well or if input voltage range setting is correct. (UPS→Appliance) 	
	Green LED is flashing.	Set "Solar First" as the priority of output source.	Change output source priority to Utility first.	
When the unit is turned on, internal relay is switched on and off repeatedly.	LCD display and LEDs are flashing	Battery is disconnected.	Check if battery wires are connected well.	
	Fault code 07	Overload error. The inverter is overload 110% and time is up.	Reduce the connected load by switching off some equipment.	
	Fault code 05	Output short circuited.	Check if wiring is connected well and remove abnormal load.	
	Fault code 02	Internal temperature of inverter component is over 100°C.	Check whether the air flow of the unit is blocked or whether the ambient temperature is too high.	
	·	Battery is over-charged.	Return to repair center.	
Buzzer beeps continuously and		The battery voltage is too high.	Check if spec and quantity of batteries are meet requirements.	
red LED is on.	Fault code 01	Fan fault	Replace the fan.	
	Fault code 06/58	Output abnormal (Inverter voltage below than 190Vac or is higher than 260Vac)	Reduce the connected load. Return to repair center	
	Fault code 08/09/53/57	Internal components failed.	Return to repair center.	
	Fault code 51	Over current or surge.	Restart the unit, if the error	
	Fault code 52	Bus voltage is too low.	happens again, please return to repair center.	
	Fault code 55	Output voltage is unbalanced.		
	Fault code 56	Battery is not connected well or fuse is burnt.	If the battery is connected well, please return to repair center.	

Appendix I: Parallel function

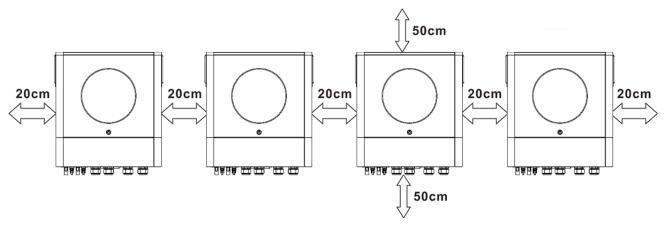
1. Introduction

This inverter can be used in parallel with two different operation modes.

- 1. Parallel operation in single phase is with up to 6 units. The supported maximum output power is 60KW/60KVA.
- 2. Maximum six units work together to support three-phase equipment. Maximum four units support one phase.

2. Mounting the Unit

When installing multiple units, please follow below chart.



NOTE: For proper air circulation to dissipate heat, allow a clearance of approx. 20 cm to the side and approx. 50 cm above and below the unit. Be sure to install each unit in the same level.

3. Wiring Connection

WARNING: It's REQUIRED to connect battery for parallel operation.

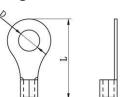
The cable size of each inverter is shown as below:

Recommended battery cable and terminal size for each inverter:

Wire Size	Cable mm ²		erminal nsions	Torque value
		D (mm)	L (mm)	
1*3/0AWG	85.0	8.4	54	5 Nm

WARNING: Be sure the length of all battery cables is the same. Otherwise, there will be voltage difference between inverter and battery to cause parallel inverters not working.

Ring terminal:



Recommended AC input and output cable size for each inverter:

Model	AWG no.	Torque
OG-10.0	8 AWG	1.4~ 1.6 Nm

You need to connect the cables of each inverter together. Take the battery cables for example: You need to use a connector or bus-bar as a joint to connect the battery cables together, and then connect to the battery terminal. The cable size used from joint to battery should be X times cable size in the tables above. "X" indicates the number of inverters connected in parallel.

Regarding AC input and output, please also follow the same principle.

CAUTION!! Please install the breaker at the battery and AC input side. This will ensure the inverter can be securely disconnected during maintenance and fully protected from over current of battery or AC input.

Recommended breaker specification of battery for each inverter:

Model	1 unit*
OG-10.0	250A/70VDC

*If you want to use only one breaker at the battery side for the whole system, the rating of the breaker should be X times current of 1 unit. "X" indicates the number of inverters connected in parallel.

Recommended breaker specification of AC input with single phase:

Model	2 units	3 units	4 units	5 units	6 units
OG-10.0	120A/230VAC	180A/230VAC	240A/230VAC	300A/230VAC	360A/230VAC

Note 1: Also, you can use 60A breaker with only 1 unit and install one breaker at its AC input in each inverter.

Note 2: Regarding three-phase system, you can use 4-pole breaker directly and the rating of the breaker should be compatible with the phase current limitation from the phase with maximum units

Recommended battery capacity

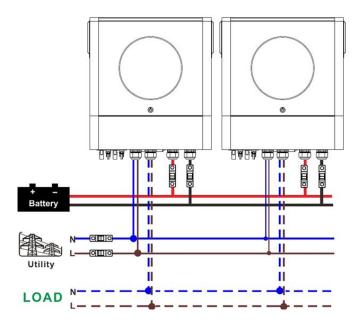
Inverter parallel numbers	2	3	4	5	6
Battery Capacity	500AH	750AH	1000AH	1250AH	1500AH

WARNING! Be sure that all inverters will share the same battery bank. Otherwise, the inverters will transfer to fault mode.

4-1. Parallel Operation in Single phase

Two inverters in parallel:

Power Connection

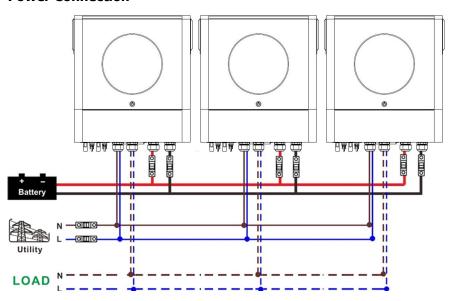


Communication Connection

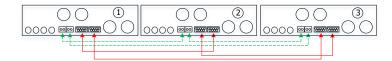


Three inverters in parallel:

Power Connection

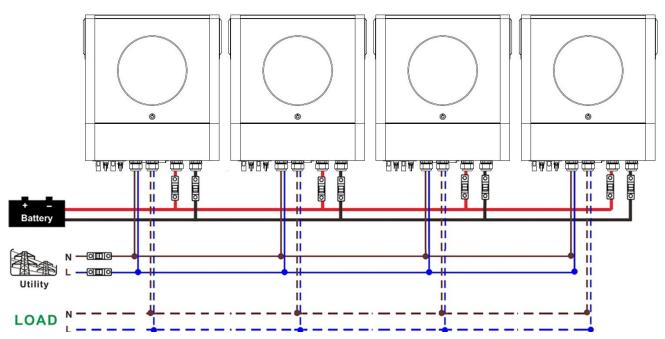


Communication Connection

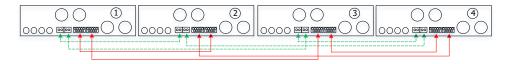


Four inverters in parallel:

Power Connection

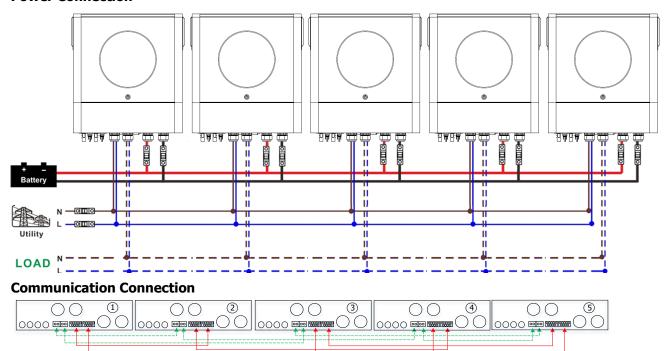


Communication Connection

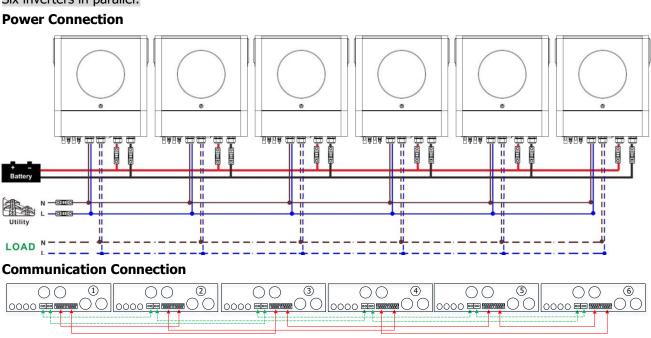


Five inverters in parallel:

Power Connection



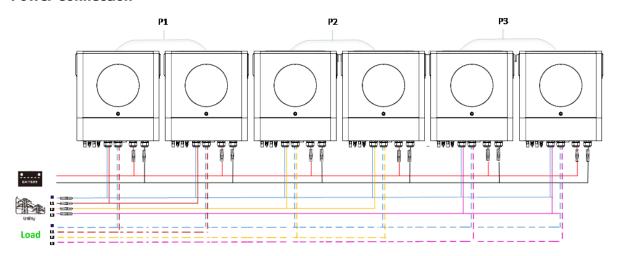
Six inverters in parallel:



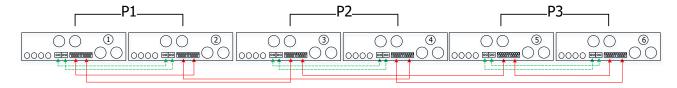
4-2. Support 3-phase equipment

Two inverters in each phase:

Power Connection

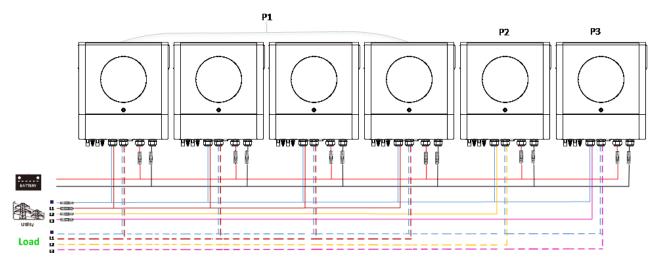


Communication Connection

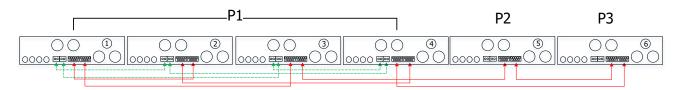


Four inverters in one phase and one inverter for the other two phases:

Power Connection

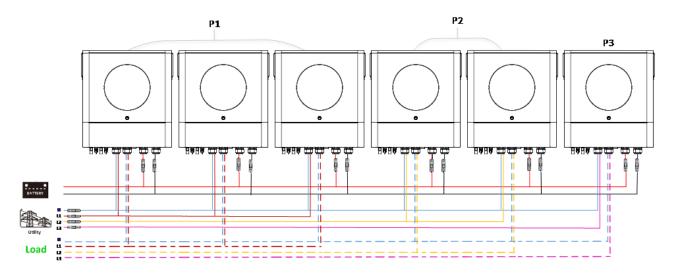


Communication Connection

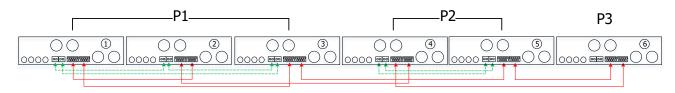


Three inverters in one phase, two inverters in second phase and one inverter for the third phase:

Power Connection

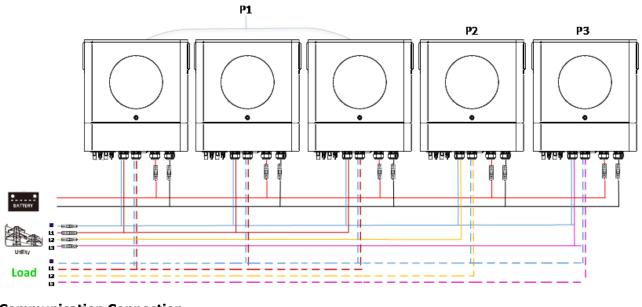


Communication Connection

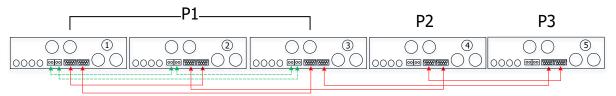


Three inverters in one phase and only one inverter for the remaining two phases:

Power Connection

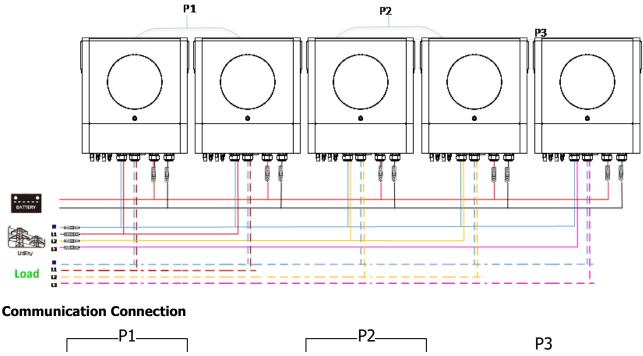


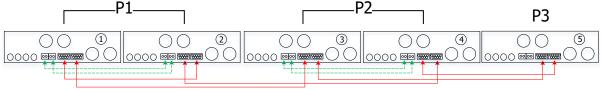
Communication Connection



Two inverters in two phases and only one inverter for the remaining phase:

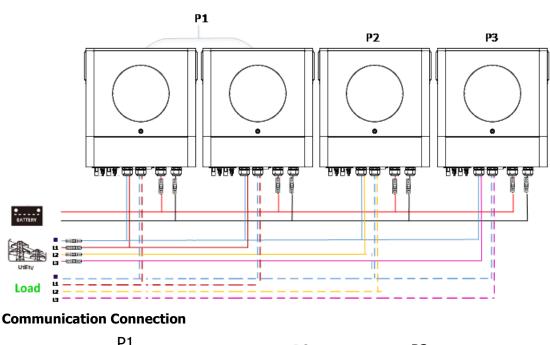
Power Connection

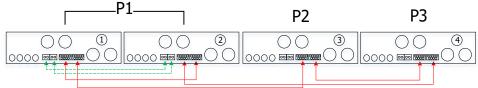




Two inverters in one phase and only one inverter for the remaining phases:

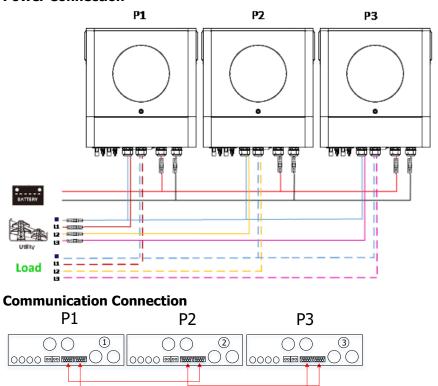
Power Connection





One inverter in each phase:

Power Connection



WARNING: Do not connect the current sharing cable between the inverters which are in different phases. Otherwise, it may damage the inverters.

5. PV Connection

Please refer to user manual of single unit for PV Connection.

CAUTION: Each inverter should connect to PV modules separately.

6. LCD Setting and Display

Setting Program:

Program	Description	Selectable option			
		Single	When the unit is operated alone, please select "SIG" in program 28.		
					Parallel
	AC output mode	EHLO PHL	for detailed information.		
28	*This setting is able to set up only when the inverter is in	able to set up only when the inverter is in	L1 phase:	When the units are operated in 3-phase application, please choose "3PX" to define each inverter. It is required to have at least 3 inverters	
	standby mode. Be sure that on/off switch is in "OFF" status.	L2 phase:	or maximum 6 inverters to support three- phase equipment. It's required to have at least one inverter in each phase or it's up to four inverters in one phase. Please		
		28	refers to 5-2 for detailed information. Please select "3P1" in program 28 for the inverters connected to L1 phase, "3P2" in program 28 for the inverters connected to		
		I3 pha	L3 phase:	L2 phase and "3P3" in program 28 for the inverters connected to L3 phase.	
		- 28	Be sure to connect share current cable to units which are on the same phase. Do NOT connect share current cable		
		\$ 3P3	between units on different phases.		

Fault code display:

Fault Code	Fault Event	Icon on
60	Power feedback protection	F60
71	Firmware version inconsistent	F71
72	Current sharing fault	F72
80	CAN fault	FBD
81	Host loss	FBI
82	Synchronization loss	FB2
83	Battery voltage detected different	FB3
84	AC input voltage and frequency detected different	FBH
85	AC output current unbalance	FBS
86	AC output mode setting is different	FBB

Code Reference:

Code	Description	Icon on
NE	Unidentified unit master or slave	ΠE
HS	Master unit	
SL	Slave unit	

7. Commissioning

Parallel in single phase

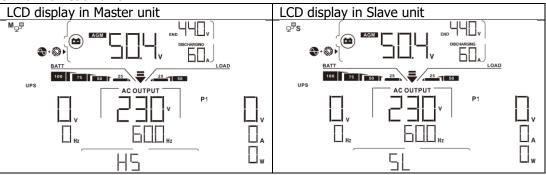
Step 1: Check the following requirements before commissioning:

- Correct wire connection
- Ensure all breakers in Line wires of load side are open and each Neutral wires of each unit are connected together.

Step 2: Turn on each unit and set "PAL" in LCD setting program 28 of each unit. And then shut down all units.

NOET: It's necessary to turn off switch when setting LCD program. Otherwise, the setting cannot be programmed.

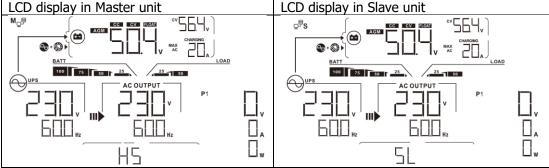
Step 3: Turn on each unit.



NOTE: Master and slave units are randomly defined.

Step 4: Switch on all AC breakers of Line wires in AC input. It's better to have all inverters connect to utility at the same time. If not, it will display fault 82 in following-order inverters. However, these inverters will

automatically restart. If detecting AC connection, they will work normally.



Step 5: If there is no more fault alarm, the parallel system is completely installed.

Step 6: Please switch on all breakers of Line wires in load side. This system will start to provide power to the load.

Support three-phase equipment

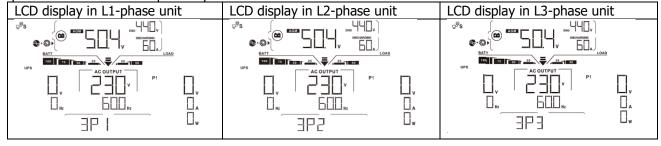
Step 1: Check the following requirements before commissioning:

- Correct wire connection
- Ensure all breakers in Line wires of load side are open and each Neutral wires of each unit are connected together.

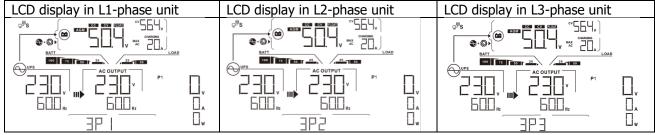
Step 2: Turn on all units and configure LCD program 28 as P1, P2 and P3 sequentially. And then shut down all units.

NOET: It's necessary to turn off switch when setting LCD program. Otherwise, the setting cannot be programmed.

Step 3: Turn on all units sequentially.



Step 4: Switch on all AC breakers of Line wires in AC input. If AC connection is detected and three phases are matched with unit setting, they will work normally. Otherwise, the AC icon will flash and they will not work in line mode.



Step 5: If there is no more fault alarm, the system to support 3-phase equipment is completely installed.

Step 6: Please switch on all breakers of Line wires in load side. This system will start to provide power to the load.

Note 1: To avoid overload occurring, before turning on breakers in load side, it's better to have whole system in operation first.

Note 2: Transfer time for this operation exists. Power interruption may happen to critical devices, which cannot bear transfer time.

8. Trouble shooting

	Situation	
Fault Code	Fault Event Description	Solution
60	Current feedback into the inverter is detected.	 Restart the inverter. Check if L/N cables are not connected reversely in all inverters. For parallel system in single phase, make sure the sharing are connected in all inverters. For supporting three-phase system, make sure the sharing cables are connected in the inverters in the same phase, and disconnected in the inverters in different phases. If the problem remains, please contact your installer.
71	The firmware version of each inverter is not the same.	 Update all inverter firmware to the same version. Check the version of each inverter via LCD setting and make sure the CPU versions are same. If not, please contact your instraller to provide the firmware to update. After updating, if the problem still remains, please contact your installer.
72	The output current of each inverter is different.	 Check if sharing cables are connected well and restart the inverter. If the problem remains, please contact your installer.
80	CAN data loss	1. Check if communication cables are connected well and restart the
81	Host data loss	inverter.
82	Synchronization data loss	2. If the problem remains, please contact your installer.
83	The battery voltage of each inverter is not the same.	 Make sure all inverters share same groups of batteries together. Remove all loads and disconnect AC input and PV input. Then, check battery voltage of all inverters. If the values from all inverters are close, please check if all battery cables are the same length and same material type. Otherwise, please contact your installer to provide SOP to calibrate battery voltage of each inverter. If the problem still remains, please contact your installer.
84	AC input voltage and frequency are detected different.	 Check the utility wiring conncetion and restart the inverter. Make sure utility starts up at same time. If there are breakers installed between utility and inverters, please be sure all breakers can be turned on AC input at same time. If the problem remains, please contact your installer.
85	AC output current unbalance	 Restart the inverter. Remove some excessive loads and re-check load information from LCD of inverters. If the values are different, please check if AC input and output cables are in the same length and material type. If the problem remains, please contact your installer.
86	AC output mode setting is different.	 Switch off the inverter and check LCD setting #28. For parallel system in single phase, make sure no 3P1, 3P2 or 3P3 is set on #28. For upporting three-phase system, make sure no "PAL" is set on #28. If the problem remains, please contact your installer.

Appendix II: BMS Communication Installation

1. Introduction

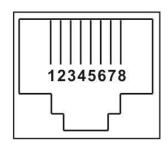
If connecting to lithium battery, it is recommended to purchase a custom-made RJ45 communication cable. Please check with your dealer or integrator for details.

This custom-made RJ45 communication cable delivers information and signal between lithium battery and the inverter. These information are listed below:

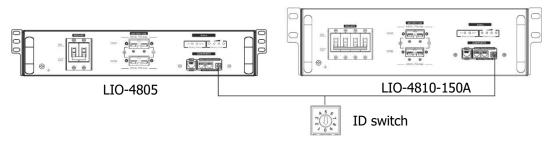
- Re-configure charging voltage, charging current and battery discharge cut-off voltage according to the lithium battery parameters.
- Have the inverter start or stop charging according to the status of lithium battery.

2. Pin Assignment for BMS Communication Port

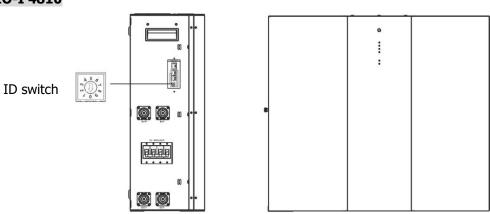
	Definition
PIN 1	RS232TX
PIN 2	RS232RX
PIN 3	RS485B
PIN 4	NC
PIN 5	RS485A
PIN 6	CANH
PIN 7	CANL
PIN 8	GND



3. Lithium Battery Communication Configuration LIO-4805/LIO-4810-150A

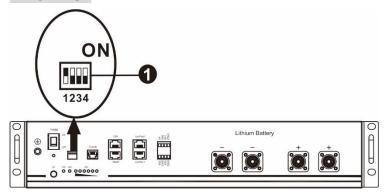


ESS LIO-I 4810



ID Switch indicates the unique ID code for each battery module. It's required to assign a unique ID to each battery module for normal operation. We can set up the ID code for each battery module by rotating the PIN number on the ID switch. From number 0 to 9, the number can be random; no particular order. Maximum 10 battery modules can be operated in parallel.

PYLONTECH



①Dip Switch: There are 4 Dip Switches that sets different baud rate and battery group address. If switch position is turned to the "OFF" position, it means "0". If switch position is turned to the "ON" position, it means "1".

Dip 1 is "ON" to represent the baud rate 9600.

Dip 2, 3 and 4 are reserved for battery group address.

Dip switch 2, 3 and 4 on master battery (first battery) are to set up or change the group address.

NOTE: "1" is upper position and "0" is bottom position.

	<u> </u>			.
Dip 1	Dip 2	Dip 3	Dip 4	Group address
	0	0	0	Single group only. It's required to set up master battery with this setting and slave batteries are unrestricted.
1: RS485	1	0	0	Multiple group condition. It's required to set up master battery on the first group with this setting and slave batteries are unrestricted.
baud rate=9600	0	1	0	Multiple group condition. It's required to set up master battery on the second group with this setting and slave batteries are unrestricted.
Restart to	1	1	0	Multiple group condition. It's required to set up master battery on the third group with this setting and slave batteries are unrestricted.
take effect	0	0	1	Multiple group condition. It's required to set up master battery on the fourth group with this setting and slave batteries are unrestricted.
	1	0	1	Multiple group condition. It's required to set up master battery on the fifth group with this setting and slave batteries are unrestricted.

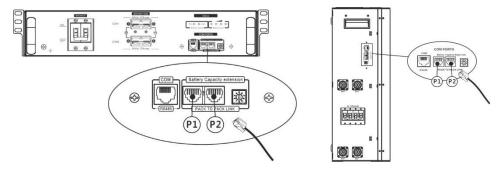
NOTE: The maximum groups of lithium battery is 5 and for maximum number for each group, please check with battery manufacturer.

4. Installation and Operation

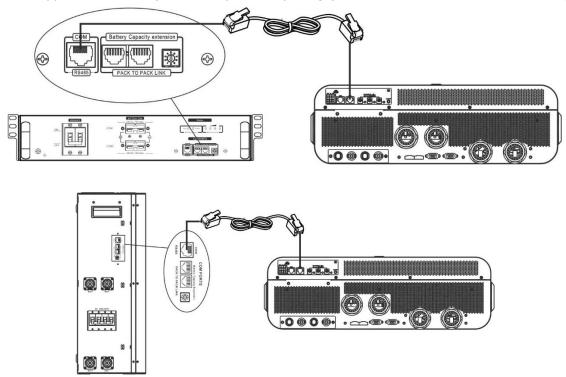
LIO-4805/LIO-4810-150A/ESS LIO-I 4810

After ID no. is assigned for each battery module, please set up LCD panel in inverter and install the wiring connection as following steps.

Step 1: Use supplied RJ11 signal cable to connect into the extension port (P1 or P2).



Step 2: Use supplied RJ45 cable (from battery module package) to connect inverter and Lithium battery.



* For multiple battery connection, please check battery manual for the details.

Note for parallel system:

- 1. Only support common battery installation.
- 2. Use custom-made RJ45 cable to connect any inverter (no need to connect to a specific inverter) and Lithium battery. Simply set this inverter battery type to "LIB" in LCD program 5. Others should be "USE".

Step 3: Turn the breaker switch "ON". Now, the battery module is ready for DC output.



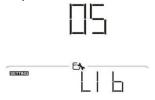
Step 4: Press Power on/off button on battery module for 5 secs, the battery module will start up.

*If the manual button cannot be approached, just simply turn on the inverter module. The battery module will be automatically turned on.

Step 5: Turn on the inverter.



Step 6. Be sure to select battery type as "LIB" in LCD program 5.



If communication between the inverter and battery is successful, the battery icon on LCD display will flash. Generally speaking, it will take longer than 1 minute to establish communication.

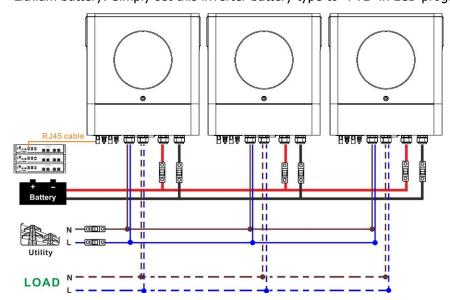
PYLONTECH

After configuration, please install LCD panel with inverter and Lithium battery with the following steps. Step 1. Use custom-made RJ45 cable to connect inverter and Lithium battery.

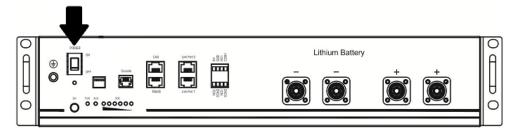


Note for parallel system:

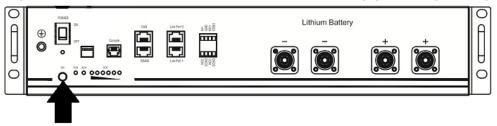
- 3. Only support common battery installation.
- 4. Use custom-made RJ45 cable to connect any inverter (no need to connect to a specific inverter) and Lithium battery. Simply set this inverter battery type to "PYL" in LCD program 5. Others should be "USE".



Step 2. Switch on Lithium battery.



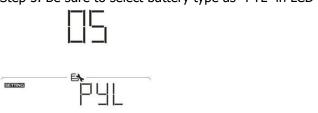
Step 3. Press more than three seconds to start Lithium battery, power output ready.



Step 4. Turn on the inverter.



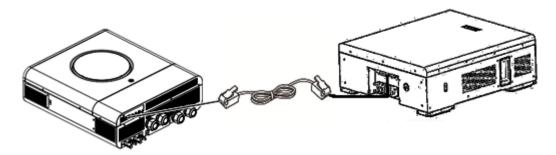
Step 5. Be sure to select battery type as "PYL" in LCD program 5.



If communication between the inverter and battery is successful, the battery icon on LCD display will flash. Generally speaking, it will take longer than 1 minute to establish communication.

WECO

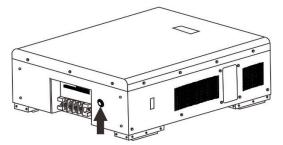
Step 1. Use a custom-made RJ45 cable to connect inverter and Lithium battery.



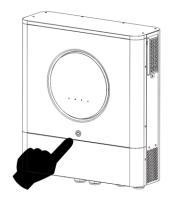
Please take notice for parallel system:

- 1. Only support common battery installation.
- 2. Use one custom-made RJ45 cable to connect any inverter (no need to connect to a specific inverter) and Lithium battery. Simply set battery type of this inverter to "WEC" in LCD program 5. The remaining inverters are set as "USE".

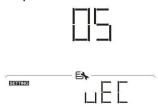
Step 2. Switch on Lithium battery.



Step 3. Turn on the inverter.



Step 4. Be sure to select battery type as "WEC" in LCD program 5.



If communication between the inverter and battery is successful, the battery icon

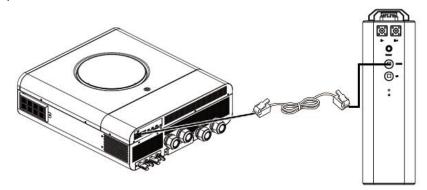


on LCD display will

"flash". Generally speaking, it will take longer than 1 minute to establish communication.

SOLTARO

Step 1. Use a custom-made RJ45 cable to connect inverter and Lithium battery.

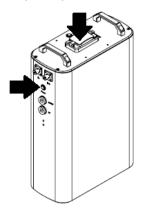


Please take notice for parallel system:

1. Only support common battery installation.

2. Use one custom-made RJ45 cable to connect any inverter (no need to connect to a specific inverter) and Lithium battery. Simply set battery type of this inverter to "SOL" in LCD program 5. The remaining inverters are set as "USE".

Step 2. Open DC isolator and switch on Lithium battery.



Step 3. Turn on the inverter.



Step 4. Be sure to select battery type as "SOL" in LCD program 5.



If communication between the inverter and battery is successful, the battery icon on LCD display will "flash". Generally speaking, it will take longer than 1 minute to establish communication.

Active Function

This function is to activate lithium battery automatically while commissioning. After battery wiring and commissioning is successfully, if battery is not detected, the inverter will automatically activate battery if the inverter is powered on.

4. LCD Display Information

Press "\(\Phi'\)" button to switch LCD display information. It will show battery pack and battery group number before "Main CPU version checking" as shown below.

Selectable information	LCD display
Battery pack numbers & Battery group numbers	Battery pack numbers = 3, battery group numbers = 1 PAGE AGE AGE AGE AGE AGE AGE AGE AGE AGE

5. Code Reference

Related information code will be displayed on LCD screen. Please check inverter LCD screen for the operation.

Code	Description		
<u> </u>	If battery status is not allowed to charge and discharge after the communication between the inverter and battery is successful, it will show code 60 to stop charging and discharging battery.		
<u> </u>	Communication lost (only available when the battery type is not setting as "AGM", "Flooded" or "User-Defined".) • After battery is connected, communication signal is not detected for 3 minutes, buzzer will beep. After 10 minutes, inverter will stop charging and discharging to lithium battery. • Communication lost occurs after the inverter and battery is connected successfully, buzzer beeps immediately.		
59 A	If battery status is not allowed to charge after the communication between the inverter and battery is successful, it will show code 69 to stop charging battery.		
□ ▲	If battery status must to be charged after the communication between the inverter and battery is successful, it will show code 70 to charge battery.		
7 •	If battery status is not allowed to discharge after the communication between the inverter and battery is successful, it will show code 71 to stop discharging battery.		

Appendix III: The Wi-Fi Operation Guide

1. Introduction

Wi-Fi module can enable wireless communication between off-grid inverters and monitoring platform. Users have complete and remote monitoring and controlling experience for inverters when combining Wi-Fi module with WatchPower APP, available for both iOS and Android based device. All data loggers and parameters are saved in iCloud.

The major functions of this APP:

- Delivers device status during normal operation.
- Allows to configure device setting after installation.
- Notifies users when a warning or alarm occurs.
- Allows users to query inverter history data.







2. WatchPower App

2-1. Download and install APP

Operating system requirement for your smart phone:

- iOS system supports iOS 9.0 and above
- Android system supports Android 5.0 and above

Please scan the following QR code with your smart phone and download WatchPower App.





Android system

iOS system

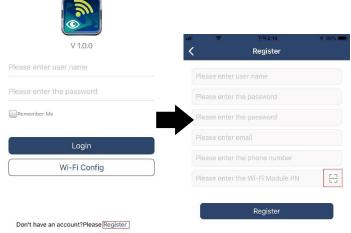
Or you may find "WatchPower" app from the Apple® Store or "WatchPower Wi-Fi" in Google® Play Store.



2-2. Initial Setup

Step 1: Registration at first time

After the installation, please tap the shortcut icon to access this APP on your mobile screen. In the screen, tap "Register" to access "User Registration" page. Fill in all required information and scan the Wi-Fi module PN by tapping icon. Or you can simply enter PN directly. Then, tap "Register" button.

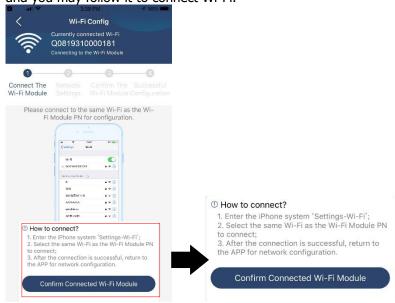


Then, a "Registration success" window will pop up. Tap "Go now" to continue setting local Wi-Fi network connection.

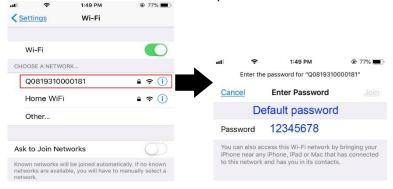


Step 2: Local Wi-Fi Module Configuration

Now, you are in "Wi-Fi Config" page. There are detailed setup procedure listed in "How to connect?" section and you may follow it to connect Wi-Fi.



Enter the "Settings→Wi-Fi" and select connected Wi-Fi name. The connected Wi-Fi name is the same to your Wi-Fi PN number and enter default password "12345678".



Then, return to WatchPower APP and tap " Confirm Connected Wi-Fi Module is connected successfully.

Step 3: Wi-Fi Network settings



Step 4: Tap "Confirm" to complete the Wi-Fi configuration between the Wi-Fi module and the Internet.

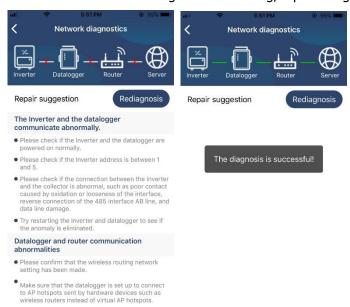


If the connection fails, please repeat Step 2 and 3.



Diagnose Function

If the module is not monitoring properly, please tap "Diagnosis" on the top right corner of the screen for further details. It will show repair suggestion. Please follow it to fix the problem. Then, repeat the steps in the chapter 4.2 to re-set network setting. After all setting, tap "Rediagnosis" to re-connect again.



2-3. Login and APP Main Function

After finishing the registration and local Wi-Fi configuration, enter registered name and password to login. Note: Tick "Remember Me" for your login convenience afterwards.



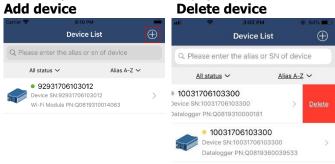
Overview

After login is successfully, you can access "Overview" page to have overview of your monitoring devices, including overall operation situation and Energy information for Current power and Today power as below diagram.

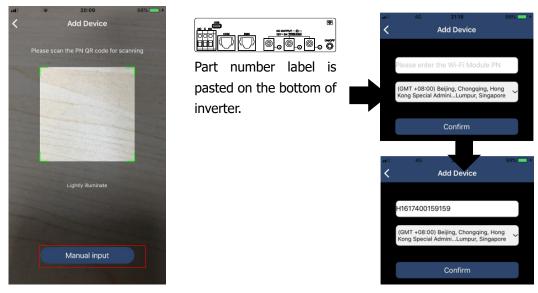


Devices

Tap the icon (located on the bottom) to enter Device List page. You can review all devices here by adding or deleting Wi-Fi Module in this page.



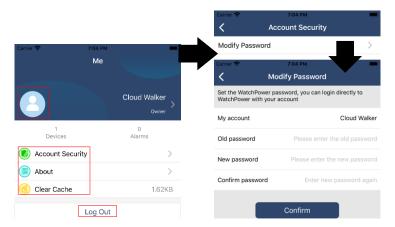
Tap icon on the top right corner and manually enter part number to add device. This part number label is pasted on the bottom of inverter. After entering part number, tap "Confirm" to add this device in the Device list.



For more information about Device List, please refer to the section 2.4.

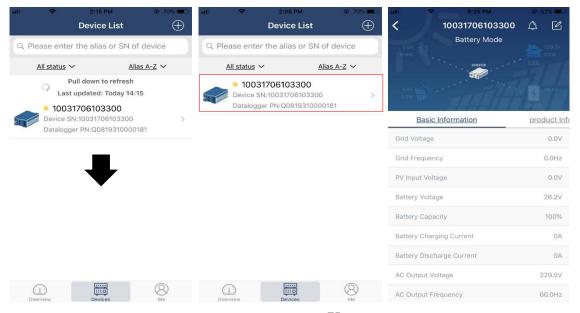
ME

In ME page, users can modify "My information", including [User's Photo], [Account security], [Modify password], [Clear cache], and [Log-out], shown as below diagrams.



2-4. Device List

In Device List page, you can pull down to refresh the device information and then tap any device you want to check up for its real-time status and related information as well as to change parameter settings. Please refer to the parameter setting list.



Device Mode

On the top of screen, there is a dynamic power flow chart to show live operation. It contains five icons to present PV power, inverter, load, utility and battery. Based on your inverter model status, there will be [Standby Mode], [Line Mode], [Battery Mode].

[Standby Mode] Inverter will not power the load until "ON" switch is pressed. Qualified utility or PV source <u>can charge battery in stand</u>by mode.



[Line Mode] Inverter will power the load from the utility with or without PV charging. Qualified utility or PV source can charge battery.

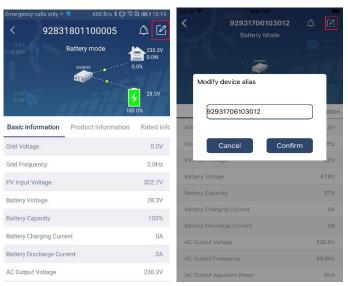


[Battery Mode] Inverter will power the load from the batter with or without PV charging. Only PV source can charge battery.



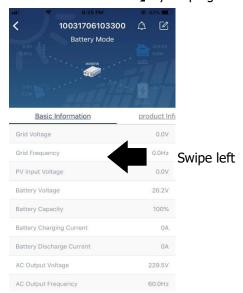
Device Alarm and Name Modification

In this page, tap the icon on the top right corner to enter the device alarm page. Then, you can review alarm history and detailed information. Tap the icon on the top right corner, a blank input box will pop out. Then, you can edit the name for your device and tap "Confirm" to complete name modification.



Device Information Data

Users can check up [Basic Information], [Product Information], [Rated information], [History], and [Wi-Fi Module Information] by swiping left.



[Basic Information] displays basic information of the inverter, including AC voltage, AC frequency, PV input voltage, Battery voltage, Battery capacity, Charging current, Output voltage, Output frequency, Output apparent power, Output active power and Load percent. Please slide up to see more basic information.

[Production Information] displays Model type (Inverter type), Main CPU version, Bluetooth CPU version and secondary CPU version.

[Rated Information] displays information of Nominal AC voltage, Nominal AC current, Rated battery voltage, Nominal output voltage, Nominal output frequency, Nominal output current, Nominal output apparent power and Nominal output active power. Please slide up to see more rated information.

[History] displays the record of unit information and setting timely.

[Wi-Fi Module Information] displays of Wi-Fi Module PN, status and firmware version.

Parameter Setting

This page is to activate some features and set up parameters for inverters. Please be noted that the listing in "Parameter Setting" page in below diagram may differ from the models of monitored inverter. Here will briefly highlight some of it, <code>[Output Setting]</code>, <code>[Battery Parameter Setting]</code>, <code>[Enable/Disable items]</code>, <code>[Restore to the defaults]</code> to illustrate.



There are three ways to modify setting and they vary according to each parameter.

- a) Listing options to change values by tapping one of it.
- b) Activate/Shut down functions by clicking "Enable" or "Disable" button.
- c) Changing values by clicking arrows or entering the numbers directly in the column. Each function setting is saved by clicking "Set" button.

Please refer to below parameter setting list for an overall description and be noted that the available parameters may vary depending on different models. Please always see the original product manual for detailed setting instructions.

Parameter setting list:

Item		Description	
Output setting	Output source priority	To configure load power source priority.	
	AC input range	When selecting "UPS", it's allowed to connect personal computer.	
		Please check product manual for details.	
		When selecting "Appliance", it's allowed to connect home appliances.	
	Output voltage	To set output voltage.	
	Output frequency	To set output frequency.	
Battery	Battery type:	To set connected battery type.	
parameter	Battery cut-off	To set the battery stop discharging voltage.	
setting	voltage	Please see product manual for the recommended voltage range	
Jetting		based on connected battery type.	
	Back to grid	When "SBU" or "SOL" is set as output source priority and battery	
	voltage	voltage is lower than this setting voltage, unit will transfer to line mode	
		and the grid will provide power to load.	
	Back to	When "SBU" or "SOL" is set as output source priority and battery	
	discharge	voltage is higher than this setting voltage, battery will be allowed to	
	voltage	discharge.	
	Charger source	To configure charger source priority.	
	priority:		
	Max. charging		
	current	It's to set up battery charging parameters. The selectable values in different inverter model may vary. Please see product manual for the details.	
	Max. AC		
	charging current:		
	Float charging		
	voltage		
	Bulk charging	It's to set up battery charging parameters. The selectable values in different inverter model may vary. Please see product manual for the details.	
	voltage		
	Battery	Enable or disable battery equalization function.	
	equalization		
	Real-time	It's real-time action to activate battery equalization.	
	Activate Battery		
	Equalization		
	Equalized Time	To set up the duration time for battery equalization.	
	Out		
	Equalized Time	To set up the extended time to continue battery equalization.	
	Equalization Period	To set up the frequency for battery equalization.	
	Equalization	To set up the battery equalization voltage.	
	Voltage		
	J -		

Enable/Disable	LCD Auto-return	If enable, LCD screen will return to its main screen after one minute
Functions	to Main screen	automatically.
	Fault Code	If enabled, fault code will be recorded in the inverter when any fault
	Record	happens.
	Backlight	If disabled, LCD backlight will be off when panel button is not
		operated for 1 minute.
	Bypass Function	If enabled, unit will transfer to line mode when overload happened in
		battery mode.
	Beeps while	If enabled, buzzer will alarm when primary source is abnormal.
	primary source	
	interrupt	
	Over	If disabled, the unit won't be restarted after over-temperature fault is
	Temperature	solved.
	Auto Restart	
	Overload Auto	If disabled, the unit won't be restarted after overload occurs.
	Restart	
	Buzzer	If disabled, buzzer won't be on when alarm/fault occurred.
RGB LED Setting	Enable/disable	Turn on or off RGB LEDs
	Brightness	Adjust the lighting brightness
	Speed	Adjust the lighting speed
	Effects	Change the light effects
	Color Selection	Adjust color by setting RGB value
Restore to the	This function is to restore all settings back to default settings.	
default		

For further information visit www.bluemountainpv.com © 2022 Blue Mountain Energy LTD. The Kodak trademark, logo and trade dress are used under license from Kodak. Blue Mountain Energy Ltd. 9 Greyfriars Road, Reading RG1 1NU, United Kingdom Made in China. All information contained in this document is subject to change without notice.

