

SegenSola

Perfect your battery sizing process with SegenSolar's battery calculator tool. We know that every project involving the use of battery storage is different: there is no 'standard' list of components that you can offer to a customer because their needs will vary.

Sizing the battery capacity is dependent on many factors, and it is important to agree with the customer what the proposed system will deliver in terms of functionality, capacity and compatibility.

SegenSolar's Battery Storage Guide talks about how to go about these initial discussions with your customer: agreeing what the daily demand is, and what they consider to be essential.

Once you have the all-important daily energy demand value, the SegenSolar Battery Calculator can be used to help agree a suitable battery capacity with the customer.

From the SegenSolar portal home page, go to 'Configuration Tools' and 'Battery Calculator'.

r	Contact Us	Configuration Too	ls
		Battery Calculator	
		Quick Configurator	Battery Calculator
	_		

You will be taken through to the calculator page. It's intended to be a standalone tool, and won't produce a quote of parts at the end. It will help you decide what amount of battery capacity is appropriate, and once you know that, you're ready to either use the Design Tool, or speak to us about one of our storage packages. You can find a complete list of the storage packages under 'Products' and PV Storage Products'.

Simply put, the tool will show what amount of PV yield is available from a given system, and compare the hourly output with the hourly energy demands of the building. Whatever is left over is available to be stored in a battery. It also shows how the battery state of charge (SOC) varies through the day and night, based on the chosen load profile.

This document is a brief guide explaining how to complete the information field and how to interpret the results and explain them to your customer.



Many of these fields are already defaulted based on your user profile. For example the Location information will default to the address we have registered for you. Some of the other fields will need to be adjusted before results can be produced. Here is an explanation of the fields.

Location			PV Array		Energy Usage			Battery Charger		
Country	Republic of South Africa		Azimuth	0'	Profile	Flat		Grid	On Grid 🖲 Off Grid 😔	
PostCode	2194		Inclination	35*	Energy usage per day	15000		Battery Charger	< - Select Charger ->	
Longitude	27 97066200	_	System nominal power	3000	Reserve	0	1	Datton		
Latitude	-26.08549390							Battery		
Find Address								Battery Dataset supplify	<- Select Charger First ->	
								Vest	1	
								Max Charge 040		
								Max Charge (W)	0	
								max bischarge (w)	0	
Costs					Display					
Unit price per kW (R)	2				Show summary	Yes	•			
Use monthly cap	No	•			Show PV	Yes				
					Show energy Use	Yes				
					Show battery	Yes	۰.			
					Show costs	Yes				

Location

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Country	This will default to your registered country.
Postcode	This will default to your registered postcode, but you can change it to your customer's site. Click 'Find Address' and there will be a short delay while the tool uses an online web server to look up the PV yield data for that exact location. You will see the site coordinates update once it has successfully found the data for the new location.
PV Array	
Azimuth	Which way is the array facing? Azimuth means ideal (north facing). This field is asking how many degrees off ideal the array faces. By default it will be set to 0, which means it is facing north. If your system is facing east, you set it to -90, and west would be 90.
Inclination	What angle will the PV array be at?
System Power	This is what the rating of the PV array is in Watts. Eg 4kWp would be entered as 4000.
Costs	
Unit Price	The cost of imported grid energy at the site. The currency and base value will default depending on the country you've selected in the Location section.
Monthly Cap	If the site is on a tariff where the unit cost increases above a certain monthly usage, you can add the total higher unit rate and the point at which it's applied. For

the control of the site is on a tariff where the unit cost increases above a certain monthly usage, you can add the total higher unit rate and the point at which it's applied. For example our basic rate here is R2/kWh and a higher rate of R3 will be used for any consumption above 300kWh per month.

Costs	
Unit price per kW (R)	2
Use monthly cap	Yes 🔻
Rate cap (Wh)	300
Unit Price per kW over cap (R)	3

Energy Usage



- Profile You need to select an energy usage profile. A load profile is how the daily energy consumption is distributed throughout the 24 hour period. Every building and occupant is a bit different, and therefore the pattern of energy usage will pretty much be unique. The main thing to be aware of is whether there are people at home during the day or not. That will greatly affect how much of the PV generated energy is available to be stored.
- Energy Usage This is a daily total of energy consumption in Watt Hours (Wh). This is the value that will be modeled using the Load Profile to work out what the hourly consumption is for the site. The tool will give you a default usage value when you choose the load profile, but it's important that the daily total is something you've confirmed with your customer. It needs to be as accurate as possible.
- Reserve You can add a reserve amount of capacity (in Wh) and the tool will set that amount of battery capacity aside when it runs the calculations. It's useful for certain sites that have energy demands that must always be fulfilled, for example medical equipment. Especially useful if the grid supply is inconsistent.

Be aware, adding an energy reserve will effectively reduce the usage battery capacity for all the other loads in the building. Also, the battery capacity will reduce over time but the reserve amount will remain constant. It will therefore take up more and more of the usable capacity of the system.

Display

You can toggle which parts of the results are displayed when the calculation is run. For example, you could choose to hide the Costs section, and then the results would not include any of it. This could be useful when discussing the results with your client.

Battery Charger

Choose which product will charge and discharge the battery. The list of chargers includes hybrids, inverter/chargers and DC string controllers. They are listed alphabetically.

Battery

Battery

ry Choose the type of battery to use in the calculation. The dropdown will show all the batteries that are compatible with the charger you chose.

Battery Charger	
Grid	On Grid
Battery Charger	GoodWe GW3048-EM 3kW H ▼
Battery	
Battery	<- Select Battery -> V
<- Select Battery ->	
B-BOX 10.0kWh Battery - F	Rack Mounted
B-BOX 12.8 - Rack Mounte	ed
B-BOX 2.5kWh Battery - W	all Mounted
B-BOX 5.0kWh Battery - W	all Mounted
LG Chem 10kWh Lithium E	Battery (51v with BMS)
LG Chem 3.3kWh Lithium I	Battery (51v with BMS)
LG Chem 6.5kWh Lithium I	Battery (51v with BMS)
Pylon US2000B Plus 2.4kV	Vh Li-Ion Battery (excl. brackets)
Pylon V2. US2000B 2.4kW	h Li-Ion Battery (excl. brackets)
Pylon V2. US2000B 4.8kW	h Li-Ion Battery Package

Year

Battery capacity always decreases as time passes. When you are working out the most appropriate battery capacity, you'll want to make sure it can supply the

necessary loads after some time has passed, not just when it's brand new. We would suggest running the calculation based on the maximum year value to get more useful results.

- Max Charge This is the charging capacity (in Watts) of the charger/battery combination you have chosen. Certain products, when used together, achieve lower charge values than the datasheets of the individual components state. This is usually a deliberate software limitation that ensures the components are not overworked and last their full expected lifetime.
- Max Discharge This is the discharge capacity (in Watts) of the combination of products. This will usually, but not always, be the same as the maximum charge rate.

When you have entered all the site information and design parameters, click Process or PDF



The Results section and how to interpret it

When you click Process, the tool will work for a moment and then display the results.



The first section is a summary of the battery capacity. The usable battery storage will be shown in year 1 and also for the year you chose earlier. This is showing you how the usable capacity will reduce as time passes. The usable capacity of a battery takes into account its available Depth of Discharge (DoD). In this example, a lithium battery pack rated at 6.5kWh has a DoD of 91%, so the usable energy capacity is 5.9kWh in year 1. By year 10, that capacity has reduced to 4.6kWh.

If you entered a Reserve, you will notice that it will take up a greater proportion of the usable battery capacity as time passes.

Here is a summary of what the results tables and charts show.

PV array yield

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The results tables are all laid out in the same sort of format. You read the hours of the day from left to right, and the different months top to bottom. The results from the whole year have been averaged to give a typical day for each month.



able A	- PV [WI	h/kWp]																								
	01:00:00	02.00.00	03.00.00	04:00:00	05:00:00	06:00:00	07:00:00	08.00.00	09:00:00	10.00.00	11.00.00	12:00:00	13:00:00	14.00.00	15:00:00	16.00.00	17:00:00	18.00.00	19:00:00	20.00.00	21.00.00	22.00.00	23.00.00	24:00:00	Total	Month
Jan	0	0	0	0	0	3.11	51.92	198.96	359.55	453.57	536,80	513.50	514.80	467.80	404.69	321.92	226.36	105.68	22.82	0	0	0	0	0	4181.48	129.62
Feb	0	0	0	0	0	0.12	31.23	176.91	326.86	458.31	563.32	533.45	512.04	504.54	447.67	369.06	256.58	128.04	11.36	0	0	0	0	0	4319.49	120.94
Mar	0	0	0	0	0	0	12.53	182.81	348.28	470 30	552 37	579.00	578.03	549.88	475 37	370.16	240.40	98.02	1.44	0	0	0	0	0	4458.59	138.21
Apr	0	0	0	0	0	0	3,66	170.73	328.88	459.43	552.64	565.47	561.90	540.77	490.14	384,23	227.85	29,41	0.00	0	0	0	0	0	4315.10	129.45
May	0.	0	0	0	0	0	0.66	200.36	384.96	507.72	582.75	630.1D	620.43	568.27	500.11	388.99	213.94	2.79	0	0	0	0	0	0	4601.08	142.63
Jun	0	0	0	0	0	0	0.02	181.88	380.06	520.10	603.67	655.00	631.66	585.40	520.18	405.07	236.65	0.78	0	0	0	0	0	0	4723.48	141.70
JUI	0	0	0	0	0	0	0.02	181.08	379.47	530.61	627.80	674.80	671.99	533.45	563.51	433.57	232.71	2.79	0	0	0	0	0	0	4921,83	152.57
Aug	0	0	0	0	0	0	1.35	201.15	399.81	542.72	635.64	686.02	688.57	650.24	571.39	448.58	256.35	10.85	0	0	0	0	0	0	5092.68	157.87
Sep	0	0	0	0	0	0.01	29.35	242.64	423.61	554.34	644.12	650.13	655.90	616.20	530.53	406.35	255.39	37.42	0.00	0	0	0	0	0	5845 98	151.37
Oct	0	0	0	0	0	2.60	93.39	260.12	428.69	535.03	608.09	583.47	588.79	530.05	452.39	339.48	194.64	57.08	0.45	0	0	0	0	0	4674.27	144.90
Nov	0	0	0	0	0	11.24	104.11	244.46	392.40	496.67	542.60	546.65	541.16	493.28	403.74	308.70	188.74	68.63	4.19	0	0	0	0	0	4346.58	130.39
Dec	0	0	0	0	0	11.78	86.89	216.15	351.89	454.05	539.28	497.78	511.10	499.10	445.12	330.79	225.63	96.11	17.26	0	0	0	0	0	4282.94	132.77
																								Yearly	total [kWh]	1672.47
ble B	- Energy	y prod. [Wh]	04:00:00	1.05:00:00	1.06:00:00	07:00:00	1.08:00:00	09:00:00	1 10:00:00	11:00:00	1 12 00 00	13:00:00	1 14:00:0	1 15:00:0	1 16:00:0	0 1 17:00/	0118000	0 1 19:00:0	0 20:00:0	0 21:00	00 22:00	00 1 23:00	00 24:00:0	0 Total	
lan	01.00.00	02.00.00	0.00.00	01.00.00	00.00.00	12.44	207.68	705 8.4	4428.20	1014 20	2447 5	2054.00	2056 20	4674.2	1648.76	1287 64	005.4	4 432.7	2 04 28	20000	0 2100	00 22.000	0	00 24.000	46725	02
Eeh	ő	0	1 d	0	0	0.48	124.92	707 64	1307.44	1833 24	3363 35	2133.80	2048 16	2018.1	1790.65	1476 2/	1026.3	512 1	6 45.44	- O	0	- O	0	- A	17077	02
Mar	0	0	0	0	0	0	50.12	731.24	1393 12	1881 20	2209.45	2316.00	2312 12	2199.5	1901 45	1490.64	961.6	392.0	8 5.76	0	0	0	0	0	17834	36
Anc	0	0	0	ő	0	0	14.64	682 92	1315.52	1837 72	2210.54	2261 88	2247.60	2163.0	1960.54	1536.9	911.4	0 117.6	4 0.00	0	0	0	0	0	17260	44
May	ő	0	1 0	0	0	0	2.64	801.44	1539.84	2030 88	2331.00	2520.40	2481 72	2273.0	2000 4	1555.90	855.7	6 11 16	0	0	0	0	0	ő	18404	32
Jun	0	0	0	0	0	0	0.06	727 52	1520.24	2080.40	2414.65	25/20 00	2525.64	2353.6	2090.75	1520.20	946.6	3 12	0	0	0	0	0	0	18693	88
Jul	Ő	0	0	0	0	0	0.08	724.32	1517.88	2122 44	2511.20	2699.20	2687.96	2533.9	2214.04	1734.28	930.8	4 11.16	0	0	0	0	0	0	19687	32
Aug	0	0	0	0	0	0	5.40	804 60	1599.24	2170 88	2542.58	2744 08	2754 28	2608 9	2285.54	1794 33	1025	43 40	0	0	0	0	0	0	20370	68
Sep	Ó	0	0	Ő	0	0.04	117.40	970.56	1694.44	2217 36	2575 45	2600 52	2623.60	2464 8	2122 15	1625 40	1021 1	6 149.6	8 0.00	0	0	0	0	0	20183	96
Oct	ŏ	0	0	0	0	10.40	373.56	1040.48	1714 76	2140 12	2432 36	2333.98	2355 16	2120 2	1809.56	1357.92	778.5	6 228.3	2 1.80	0	0	0	0	0	18697	08
Nov	õ	0	Ő	0	0	44.96	416.44	977.84	1569.60	1986 68	2170 40	2186.60	2164 72	1973 1	1614.96	1234.80	754.9	6 274.5	2 16.76	0	0	Ŏ	Ö	0	17386	36
				-				-																		the second se

The first two tables show what amount of PV yield is available for that site. Table A gives the yield per kWp of installed power, and B shows the total available for the system size. For this site we have 1672kWh/kWp and a 4kWp PV array, so the total annual yield will be about 6700kWh.

The site energy consumption

The next two tables are normally read together. They show what energy the site is using every hour and what impact the PV array is having on the amount of energy being drawn from the grid.

Table C	Table C - Energy Use [Wh]																									
	1	2	3	4	5	6	7	8	9	10	11	12	13	14	1	5 1	6 1	7	18	19	20	21	22	23	24	Total
1 1	388.22	315.55	283.68	265.46	263.98	256.66	294.24	393.53	549.4	7 634	643	.89 67.	293 695	9.89 62	149 5	4.96 5	90.79 6	79.75	76.02	788.34	765,76	701 07	667.31	597.97	497.64	13000
Table D	- Differe	nce [Wh	1																							
	01.00.00	02:00:00	03:00:00	04:00:00	05:00:00	06:00:00	07.00.00	08:00:00	09:00:00	10:00:00	11:00:00	12:00:00	13:00:00	14:00:00	15:00:00	16:00:00	17:00:00	18:00:00	19:00:00	20:00:0	0 21:00:00	22:00:00	23:00:00	24:00:00	1	
Jan	-388.22	-315.55	-283.68	-265.46	-263.98	-244.22	-86.56	402.31	888.73	1179.38	1503.31	1381.07	1359.31	1243.71	1033.80	688.89	225.69	-355.30	-607.06	-185.70	73137	-667.31	-597.97	-497.84		
Feb	-388.22	-315.55	-283.68	-265.46	-263.98	-256.18	-169.32	314.11	757.97	1198 34	1609.39	1460.87	1346.27	1390.67	1205.72	877.45	346.57	-265.86	1742.50		731.37	-667.31	-597.97	-497.84		
Mar	-388.22	-315.55	-263.68	-265.46	-263.98	-256.66	-244 12	337.71	843.65	1246.30	1565.59	1643.07	1612.23	1572 03	1316.52	861.85	281.85	-385 94	787 58			-667.31	-597.97	-497.64	6	
Apr.	-388.22	-315.55	-283.68	-265.46	-263.98	-256.66	-279.60	289.39	766.05	1202.82	1566.67	1588.95	1547 71	1535.59	1375.60	938.13	231.65	-660.38				-667.31	-597.97	-497.64		
May	-388.22	-315.55	283 68	-265.46	-263.98	-256.66	-291 60	407.91	990.37	1395.98	1687 11	1847 47	1781.83	1645.59	1415.48	957.17	176.01	766.86				-667.31	-597.97	497 84		
Jun	-388.22	315.55	-283.68	-265.46	-263.98	-256.66	-294.16	333.99	970.77	1445.50	1770.79	1947.07	1826.75	1726.11	1495.76	1021.49	266.85	774.90				-667.31	597.97	497.84	E	
Jul	-388.22	-315.55	-283.68	-265.46	-263.98	-256.66	-294.16	330.79	968.41	1497,54	1867.31	2026.27	1988.07	1906.43	1629.08	1135.49	251.09	-765.86				-667.31	-597.97	-497.84		
AUG	-388.22	-315.55	-283.68	-265.46	+263.98	-256.66	-288.84	411.07	1049.77	1535.98	1898.67	2071 15	2054.39	1973.47	1700.60	1195.53	345.65	+734.62				-667 31	-597.97	-497 84		
Sep	-388.22	-315.55	-283.68	-265.46	-263.98	-256.62	-176.84	577.03	1144.97	1582.46	1932.59	1927.59	1923.71	1837.31	1537.16	1026.61	341.81	-628.34	788.34			-567.31	-597.97	-497.84		
Oct	-388.22	-315.55	-283.68	-265.46	-263.98	-246.26	79.32	646.95	1165.29	1505.22	1786.47	1660.95	1655.27	1492.71	1224.60	759.13	98.81	-549.70	786.54			667.31	-597.97	-497.84		
Nov	-388.22	-315.55	-283.68	-265.46	-263.98	-211.70	122.20	584.31	1020.13	1351.78	1526.51	1513.67	1464 83	1345.63	1030.00	636.01	75.21	-503 50	-774 56			-667.31	-597.97	-497.84	6	
Dec	-388.22	-315.55	-283.68	-265.46	-263.98	-209.54	53.32	471.07	858.09	1181 30	1513.23	1318 19	1344.51	1368.91	1195 52	724.37	222.77	-393 58	-719.90			-667.01	-597.97	-497.84	S	

Table C shows the baseline energy consumption of the site over the 24 hour period. You will see the daily energy total in Wh that you entered earlier. The load profile you chose has determined how that daily total is distributed over 24 hours. In this example, the house is using 388.22Wh between 1am and 2am, and 672.93Wh between noon and 1pm. If you keep the daily total consumption value the same but change the load profile selection, the values in C will change to reflect the different pattern of energy usage.

Table D overlays the PV generation on top of the baseline consumption values. All the red boxes with negative values are where energy is being drawn from the grid. We have a standard PV array here at the moment, so during the night the values for each hour should match the baseline values in C. However, as the morning passes, the amount of energy available from the PV will start to reduce the amount of energy required from the grid. When the numbers become positive and green, it means there is a net excess of energy for that hour. The excess energy day peaks in the middle of the day and then tails off again into the evening. The numbers will become red and negative and eventually match the load profile base values again.



Table G - Battery Charge By Year (10)

	01:00:00	02:00:00	03:00:00	04:00:00	05:00:00	06:00:00	07:00:00	08:00:00	09:00:00	10:00:00	11:00:00	12:00:00	13:00:00	0 14:00:0	0 15:00:0	0 16:00:0	00 17:00:0	0 18:00:0	0 19:00:	0 20:00:0	0 21:00:0	0 22:00:0	0 23:00:0	0 24:00:00	1	
Jan							-	392.12	1258.35	2407.87	3873.12	4615.00	4615.00	4615.0	0 4615.0	0 4615.0	0 4615.0	0 4258.2	5 3555.5	7 2762.6	5 2025.0	8 1352.6	2 750.5	249.82	1	
Feb					-		-	306.16	1044.94	2212.94	3781.58	4615.00	4615.00	4615.0	0 4615.0	0 4615.0	0 4615.0	0 4348.3	3 3599.0	3 2806.1	1 2068.5	4 1396.0	3 793.90	3 293.28	-	
Mar				-	-	-	-	329.16	1151.45	2366.19	3892.14	4615.00	4615.00	4615.0	0 4615.0	0 4615.0	0 4615.0	0 4227.3	5 3437.6	7 2644.7	5 1907.1	8 1234.7	2 632.6	2 131.92	1	
Apr	-		-	-	-	-	-	282.06	1028.71	2201.07	3728.07	4615.00	4615.00	4615.0	0 4615.0	0 4615.0	0 4615.0	0 3949.5	3154.0	3 2361.1	1 1623.5	4 951.08	348.90	3 -	1	
May		-	-	-	-	-	-	397.58	1362.87	2723.50	4367.89	4615.00	4615.00	4615.0	0 4615.0	0 4615.0	0 4615.0	0 3841.3	2 3045.7	7 2252.8	5 1515.2	8 842.82	240.72	2 -	1	
Jun			-	-	-	-	-	325.53	1271.72	2680.62	4406.57	4615.00	4615.00	4615.0	0 4615.0	0 4615.0	0 4615.0	0 3833.1	4 3037.5	9 2244.6	7 1507.1	0 834.64	232.54	4 -	1	
Jul		-				-	-	322.41	1266.30	2716.17	4536.20	4615.00	4615.00	4615.0	0 4615.0	0 4615.0	0 4615.0	0 3841.3	2 3045.7	7 2252.8	5 1515.2	8 842.82	240.73	2 -	1	
Aug							-	400.66	1423.85	2920.94	4615.00	4615.00	4615.00	4615.0	0 4615.0	0 4615.0	0 4615.0	0 3874.1	3 3078.5	8 2285.6	6 1548.0	9 875.63	273.53	3 -	1	
Sep						-	-	562.42	1678.40	3220.79	4615.00	4615.00	4615.00	4615.0	0 4615.0	0 4615.0	0 4615.0	0 3982.1	3186.5	5 2393.6	3 1656.0	6 983.60	381.50) -	1	
Oct				-		-	77.31	707.88	1843.66	3310.77	4615.00	4615.00	4615.00	4615.0	0 4615.0	0 4615.0	0 4615.0	0 4061.8	1 3268.0	9 2475.1	7 1737.6	0 1065.1	463.04	1 -	1	
Nov						-	119,11	688.62	1682.92	3000.47	4488.33	4615.00	4615.00	4615.0	0 4615.0	0 4615.0	0 4615.0	0 4108.5	8 3330.1	0 2537.1	8 1799.6	1 1127.1	5 525.05	5 24.35	1	
		-					51.97	511.11	1347.47	2498.86	3973.77	4615.00	4615.00	4615.0	0 4615.0	0 4615.0	0 4615.0	0 4219.6	4 3494.3	5 2701.4	3 1963.8	6 1291.4	0 689.30	188.60	1	
Dec																										
Table H	- Reduc	ed powe	r from g	rid [Wh]	By Year	(10)	07:00:00	08:00:00	09:00:00	10:00:00	11:00:00	12:00:00	13:00:00	14:00:00	15:00:00	16:00:00	17:00:00	18:00:00	19:00:00	20:00:00	21:00:00	22:00:00	23:00:00	24:00:00	Total	Cost
Table H	- Reduc	ed powe	or from g	rid [Wh]	By Year	(10) 06:00:00	07:00:00	08:00:00	09:00:00	10:00:00	11:00:00	12:00:00	13:00:00	14:00:00	15:00:00	16:00:00	17:00:00	18:00:00	19:00:00	20:00:00	21:00:00	22:00:00	23:00:00	24:00:00	Total	Cost P 148 30
Table H	- Reduct	ed powe	or from g	rid [Wh] 04:00:00 -265.46 -265.46	By Year 05:00:00 -263.98	(10) 06:00:00 -244:22	07:00:00	08:00:00	09:00:00	10:00:00	11:00:00	12:00:00	13:00:00	14:00:00	15:00:00	16:00:00	17:00:00	18:00:00	19:00:00	20:00:00	21:00:00	22:00:00	23:00:00	24:00:00	Total 1597.85	Cost R 148,30
Table H	- Reduct	ed powe 02:00:00 -315:55 -315:55 -315:55	er from g 03:00:00 -283:68 -283:68 -283:68	rid [Wh] 04:00:00 -265.46 -265.46	By Year 05:00:00 -263.98 -263.98	(10) 06:00:00 -244 22 -256 18 -256 56	07:00:00 -86.56 -169.32 -244.12	08:00:00	09:00:00	10:00:00	11:00:00	12:00:00	13:00:00	14:00:00	15:00:00	16:00:00	17:00:00	18:00:00	19:00:00	20:00:00	21:00:00	22:00:00	23:00:00	24:00:00	Total 1597.85 1649.11 1885.75	Cost R 148,30 R 138,23 R 175.07
Jan Feb Mar	- Reduct	ed powe 02:00:00 -315:55 -315:55 -315:55 -315:55	or from g 03:00:00 -283.68 -283.68 -283.68 -283.68 -283.68	rid [Wh] 04:00:00 -265.46 -265.46 -265.46 -265.46	By Year 05:00:00 -263:98 -263:98 -263:98 -263:98	(10) 06:00:00 -244 22 -256 18 -256 66	07:00:00 -86.56 -169.32 -244.12 -279.60	08:00:00	09:00:00	10:00:00	11:00:00	12:00:00	13:00:00	14:00:00	15:00:00	16:00:00	17:00:00	18:00:00	19:00:00	20:00:00	21:00:00	22:00:00	23:00:00	24:00:00	Total -1597.85 -1649.11 -1885.75 -2202.01	Cost R 148.30 R 138.23 R 175.07 R 197.88
Jan Feb Mar Apr May	- Reduce 01:00:00 -138:40 -94:94 -256:30 -388:22 -388:22	ed powe 02:00:00 -315:55 -315:55 -315:55 -315:55 -315:55	er from g 03:00:00 -283 68 -283 68 -283 68 -283 68 -283 68 -283 68	rid [Wh] 04:00:00 -265.46 -265.46 -265.46 -265.46 -265.46	By Year 05:00:00 -263:98 -263:98 -263:98 -263:98 -263:98	(10) 06:00:00 -244:22 -256:18 -256:66 -256:66	07:00:00 -86.56 -169.32 -244.12 -279.60 -291.60	08:00:00	09:00:00	10:00:00	11:00:00	12:00:00	13:00:00	14:00:00	15:00:00	16:00:00	17:00:00	18:00:00	19:00:00	20:00:00	21:00:00	22:00:00	23:00:00	-148.86	Total -1597.85 -1649.11 -1885.75 -2202.01 -2322.27	Cost R 148,30 R 138,23 R 175,07 R 197,88 R 215,67
Table H	- Reduct 01:00:00 -138:40 -94:94 -256:30 388:22 388:22 388:22	ed powe 02:00:00 -315:55 -315:55 -315:55 -315:55 -315:55 -315:55	r from g 03:00:00 283:68 283:68 283:68 283:68 283:68 283:68 283:68 283:68 283:68	rid [Wh] 04:00:00 -265.46 -265.46 -265.46 -265.46 -265.46 -265.46	By Year 05:00:00 -263.98 -263.98 -263.98 -263.98 -263.98 -263.98	(10) 06:00:00 -244:22 -256:18 -256:66 -256:66 -256:66 -256:66	07:00:00 -86:56 -169:32 -244:12 -279:60 -291:60 -294:16	08:00:00	09:00:00	10:00:00	11:00:00	12:00:00	13:00:00	14:00:00	15:00:00	16:00:00	17:00:00	18:00:00	19:00:00	20:00:00	21:00:00	22:00:00	23:00:00	-148.86 -257.12 -265.30	Total -1597.85 -1649.11 -1885.75 -2202.01 2322.27 2333.01	Cost R 148,30 R 138,23 R 175,07 R 197,88 R 215,67 R 209,67
Table H	- Reduct 01:00:00 -138:40 -94:94 -256:30 388:22 388:22 388:22 388:22	ed powe 02:00:00 -315:55 -315:55 -315:55 -315:55 -315:55 -315:55 -315:55	r from g 03:00:00 -283:68 -283:68 -283:68 -283:68 -283:68 -283:68 -283:68 -283:68 -283:68 -283:68	rid [Wh] 04:00:00 -265:46 -265:46 -265:46 -265:46 -265:46 -265:46 -265:46	By Year 05:00:00 -263:98 -263:98 -263:98 -263:98 -263:98 -263:98 -263:98	(10) 06:00:00 -244 22 -256 18 -256 66 -256 66 -256 66 -256 66 -256 66	07:00:00 -86:56 -169:32 -244:12 -279:60 -291:60 -294:16 -294:16	08:00:00	09:00:00	10:00:00	11:00:00	12:00:00	13:00:00	14:00:00	15:00:00	16:00:00 - - - - -	17:00:00	18:00:00	19:00:00	20:00:00	21:00:00	22:00:00	23:00:00	24:00:00 	Total -1597.85 -1649.11 -1885.75 -2202.01 -2322.27 -2333.01 -2324.83	Cost R 148.30 R 138.23 R 175.07 R 197.88 R 215.67 R 209.67 R 215.91
Jan Feb Mar Apr May Jun Jul Aug	- Reduc: 01:00:00 -138.40 -94.94 -256.30 -388.22 -388.22 -388.22 -388.22 -388.22 -388.22	ed powe 02:00:00 -315:55 -315:55 -315:55 -315:55 -315:55 -315:55 -315:55 -315:55	r from g 03:00:00 -283:68 -283:68 -283:68 -283:68 -283:68 -283:68 -283:68 -283:68 -283:68 -283:68	rid [Wh] 04:00:00 -265:46 -265:46 -265:46 -265:46 -265:46 -265:46 -265:46 -265:46	By Year 05:00:00 -263:98 -263:98 -263:98 -263:98 -263:98 -263:98 -263:98 -263:98	(10) 06:00:00 -244 22 -256 66 -256 66 -256 66 -256 66 -256 66 -256 66 -256 66	07:00:00 -86:56 -169:32 -244:12 -279:60 -291:60 -294:16 -294:16 -298:84	08:00:00	09:00:00	10:00:00	11:00:00 	12:00:00	13:00:00	14:00:00	15:00:00	16:00:00 - - - - - - -	17:00:00	18:00:00	19:00:00 - - - - - - -	20:00:00	21:00:00	22:00:00	23:00:00	24:00:00 -148.86 -257.12 -265.30 -257.12 -257.12	Total -1597.85 -1649.11 -1885.75 -2202.01 -2322.27 -2333.01 2324.83 -2266.70	Cost R 148.30 R 138.23 R 175.07 R 197.88 R 215.67 R 209.67 R 215.91 R 212.36
Jan Feb Mar Apr May Jun Jun Aug Sep	- Reduct 01:00:00 -138.40 -94.94 -256.30 388.22 388.22 388.22 388.22 388.22 388.22 388.22 388.22 388.22	ed powe 02:00:00 315:55 -315:55 -315:55 -315:55 -315:55 -315:55 -315:55 -315:55	283 68 283 68	rid [Wh] 04:00:00 -265:46 -265:46 -265:46 -265:46 -265:46 -265:46 -265:46 -265:46 -265:46	By Year 05:00:00 -263:98 -263:98 -263:98 -263:98 -263:98 -263:98 -263:98 -263:98 -263:98	(10) -244 22 -256 18 -256 66 -256 66 -256 66 -256 66 -256 66 -256 66 -256 66 -256 66	07:00:00 -86:56 -169:32 -244:12 -279:60 -291:60 -294:16 -294:16 -288:84 -176:84	08.00.00	09:00:00	10:00:00	11:00:00 - - - - - - - - - - - - - - - - -	12:00:00	13:00:00	14:00:00	15:00:00	16:00:00 - - - - - - - - - - - - - -	17:00:00	18:00:00	19:00:00	20:00:00	21:00:00	22:00:00	23:00:00	24:00:00 	Total -1597.85 -1649.11 -1885.75 -2202.01 -2322.27 -2333.01 -2324.83 -2286.70 -2326.69	Cost R 148,30 R 138,23 R 175,07 R 197,88 R 215,67 R 209,67 R 215,91 R 212,36 R 185,70
Table H	- Reduct 01:00:00 -138:40 -94:94 -256:30 388:22 388:22 388:22 388:22 388:22 388:22 388:22 388:22 388:22 388:22 388:22 388:22	ed powe 02 00:00 -315 55 -315 55 -315 55 -315 55 -315 55 -315 55 -315 55 -315 55 -315 55	r from g 03:00:00 283:68 283:68 283:68 283:68 283:68 283:68 283:68 283:68 283:68 283:68 283:68 283:68 283:68 283:68 283:68	rid [Wh] 04:00:00 -265:46 -265:46 -265:46 -265:46 -265:46 -265:46 -265:46 -265:46 -265:46	By Year 05:00:00 -263:98 -263:98 -263:98 -263:98 -263:98 -263:98 -263:98 -263:98 -263:98 -263:98	(10) 06:00:00 -244 22 -256 18 -256 66 -256 66 -256 66 -256 66 -256 66 -256 66 -256 66 -256 62 -256 62 -256 62	07:00:00 -86.56 -169:32 -244:12 -279:60 -294:16 -294:16 -294:16 -288:84 -176.84	08:00:00	09:00:00	10:00:00 	11:00:00 	12:00:00	13:00:00	14:00:00 - - - - - - - - - - - - - - - - -	15:00:00 	16:00:00 - - - - - - - - - - - - - - - - -	17:00:00 - - - - - - - - - - - - - - -	18:00:00 	19:00:00	20:00:00	21:00:00	22:00:00	23:00:00	24:00:00 - 148:86 -267:12 -265:30 -257:12 -224:31 -116:34 -34:80	Total -1597.85 -1649.11 -1885.75 -2202.01 -2322.27 -2333.01 -2324.83 -2286.70 -2066.69 -2066.69 -1797.95	Cost R 148,30 R 138,23 R 175,07 R 197,88 R 215,67 R 209,67 R 215,91 R 212,36 R 185,70 R 166,91
Jan Feb Mar Apr May Jun Jul Aug Sep Oct	- Reduc 01:00:00 -138:40 -94:94 -256:30 388:22	ed powe 02 00:00 -315 55 -315 55	r from g 03:00:00 283:68 283:68 283:68 283:68 283:68 283:68 283:68 283:68 283:68 283:68 283:68 283:68 283:68 283:68 283:68	rid [Wh] 04:00:00 -265:46 -265:46 -265:46 -265:46 -265:46 -265:46 -265:46 -265:46 -265:46 -265:46	By Year 05:00:00 -263:98 -263:98 -263:98 -263:98 -263:98 -263:98 -263:98 -263:98 -263:98 -263:98 -263:98 -263:98	(10) 06:00:00 -244 22 -256 66 -256 66 -256 66 -256 66 -256 66 -256 66 -256 62 -256 62 -246 26 -241 70	07:00:00 -86:56 -169:32 -244:12 -279:60 -291:60 -294:16 -294:16 -298:84 -176:84	08:00:00	09:00:00 	10:00:00	11:00:00 	12:00:00	13:00:00	14:00:00 - - - - - - - - - - - - - - - - -	15:00:00	16:00:00 - - - - - - - - - - - - - - - - -	17:00:00	18:00:00 - - - - - - - - - - - - - - - - -	19:00:00 - - - - - - - - - - - - - - - - -	20:00:00	21:00:00	22:00:00	23:00:00	24.00.00 -148.86 -257.12 -265.30 -257.12 -224.31 -116.34 -34.60	Total -1597.85 -1649.11 -1885.75 -2202.01 -2332.27 -2333.01 -2324.83 -2286.70 2066.69 -1797.95 -1704.24	Cost R 148.30 R 138.23 R 175.07 R 215.67 R 215.67 R 215.91 R 215.91 R 212.36 R 185.70 R 166.91 R 153.08

So what amount of energy is available to charge a battery?

The next two tables split the answer down to two views: firstly the excess energy from site, and then



what is still being drawn from the grid.

In Table E, the total amount of excess PV energy is shown in the Total column on the right, and Table F shows the total daily energy consumption and the monthly cost. You can use these two tables to give your customer a recommendation about whether it is worth adding battery storage to their site. If there is very little excess energy left over once the energy demands have been taken into account, then there is little point adding storage. You might also want to use these tables to show the energy savings that are possible with just PV.

Adding storage capacity

Now we see what happens when we add battery storage. Table G shows the battery state of charge (SoC) in Wh. This is an indication of how full the battery is in each hour. The hours in each day when there is no battery charge are shown with an '-'. Looking at Table G, in the morning until 7am, there is no excess energy available so the battery remains empty. As the supply starts to outstrip demand, the amount of stored energy increases until the battery is full (at 4.615kWh). During the middle of the day the PV is producing more than the house can use, and so the battery remains completely full. Then in the afternoon, as energy demand in the house becomes higher than the energy from the PV, the battery SoC starts to drop until by about 1am (or 12pm in winter) the battery is empty again.



Table H shows how the battery has impacted on the amount of imported energy and shows the new monthly cost on the right.

These tables are showing you graphically what difference a given PV and storage capacity will make. You can experiment with increasing the battery capacity or increasing the amount of PV energy. Here's what happens to Table G if we change the charger selection and double the usable battery capacity.

Table G	ble G - Battery Charge By Year (10)																									
	01:00:00	02:00:00	03:00:00	04:00:00	05:00:00	06:00:00	07:00:00	08:00:00	09:00:00	10:00:00	11:00:0	0 12:00:0	0 13:00:0	0 14:00:0	0 15:00:0	0 16:00:0	0 17:00:0	0 18:00:0	0 19:00:0	0 20:00:	00 21:00	00 22:00	00 23:00	00 24:00	00	
Jan	4503.52	4187.78	3903.95	3638.36	3374.25	3129.92	3043.35	3435.47	4301.70	5451.22	6916.4	7 8262 5	9230 0	0 9230.00	9230.0	0 9230.0	0 9230.0	8874 4	8176.4	8 7389	4 6657	15 5988.	99 5390	34 4892	03	
Feb	4547.10	4231.36	3947.53	3681.94	3417.83	3161.53	2992.16	3298.32	4037.10	5205.10	6773.7.	4 8197.6	9230 0	0 9230.00	9230.0	0 9230.0	0 9230.0	8964.0	8220.0	6 7433	2 6700.	73 6032	57 5433	92 4935	61	
Mar	4387.07	4071.33	3787.50	3521.91	3257.80	3001.01	2756.78	3085.94	3908.23	5122.97	6648 9	2 8250 3	9230 0	9230.00	9230.0	0 9230.0	0 9230.0	8843.7	9060.0	3 7273	6540	70 5872	54 5273	89 4775	58	
Apr	4106.31	3790.57	3506.74	3241.15	2977.04	2720.25	2440.50	2722.56	3469.21	4641.57	6168.5	7 7717 2	9225.8	1 9230.00	9230.0	0 9230.0	0 9230.0	8568.7	7779.2	7 6992.	6259.	94 5591.	78 4993	13 4494	82	
May	3999.54	3683.80	3399.97	3134.38	2870.27	2613.48	2321.72	2719.30	3684.59	5045.22	6689.6	1 8490.30	9230.0	0 9230.00	9230.0	0 9230.0	0 9230.0	8462.0	7672.5	66885.5	6 6153	17 5485.	01 4886	36 4388	05	
Jun	3991.48	3675.74	3391.91	3126.32	2862.21	2605.42	2311.10	2636.63	3582.82	4991 72	6717.6	8615.4	9230.0	0 9230.00	9230.0	0 9230.0	0 9230.0	8453.9	7664.4	4 6877.	6145	11 5476.	95 4878	30 4379	99	
Jul	3999.54	3683.80	3399.97	3134.38	2870.27	2613.48	2319.16	2641.57	3585.46	5035 33	6855 3	5 8830 3	9230 0	9230.00	9230.0	9230.0	9230.0	8462.0	7672.5	0 6885	6153	17 5485.	01 4886	36 4388	05	
Aug	4031.87	3716.13	3432.30	3166.71	2902.60	2645.81	2356.81	2757.47	3780.66	5277.75	7128.3	4 9147.0	9230.0	0 9230.00	9230.0	0 9230.0	0 9230.0	8494.3	7704.8	3 6917.	6185.	50 5517	34 4918	69 4420	38	
Sep	4138.43	3822.69	3538.86	3273.27	3009.16	2752.41	2575.51	3137.93	4253.91	5796.30	7679.9	5 9230.0	9230.0	0 9230.00	9230.0	0 9230.0	0 9230.0	8600.9	7811.3	9 7024	15 6292	06 5623	90 5025	25 4526	94	
Oct	4219.05	3903.31	3619.48	3353.89	3089.78	2843.40	2920.71	3551.28	4687.06	6154 17	7897 3	5 9230.0	9230 0	0 9230.00	9230.0	0 9230.0	0 9230.0	8679.7	7692.0	1 7105.	07 6372.	68 5704	52 5105	87 4607	56	
Nov:	4280.35	3964.61	3690.78	3415.19	3151.08	2939.29	3058.40	3627.91	4622.21	5939 76	7427 6	2 8902 9	92400	0 9230.00	9230.0	0 9230.0	0 9230.0	8726-0	7953.3	1 7166	6433	98 5765	82 5167	17 4668	86	
	4442 00	4107 15	20.42.22	3577 73	3313.62	3104.00	3155.97	3615.11	4451.47	5602.86	7077 7	7 8362 5	9230.0		9230.0	0 9230 0	0 9230.0	8836.1	8115.8	5 7328	6596	52 5928	36 5329	71 4831	40	
Dec	4442.05	4127.10	0040.02	1.0011110	1.0010.04	10104.00										the second					and solution					
Dec Table H	- Reduc	ed powe	er from g	rid [Wh]	By Yea	(10)	07:00:00	08:00:00	09:00:00	10:00:00	11:00:00	12:00:00	13:00:00	14:00:00	15:00:00	16:00:00	17:00:00	18:00:00]	19:00:00	20:00:00	21:00:00	22:00:00	1 23:00:00	1 24:00:00	Total	Cost
Dec Table H	- Reduc	ed powe	or from g	rid [Wh]	By Yea	(10)	07:00:00	06:00:00	09:00:00	10:00:00	11:00:00	12:00:00	13:00:00	14:00:00	15:00:00	16:00:00	17:00:00	18:00:00	19:00:00	20:00:00	21:00:00	22:00:00	23:00:00	24.00.00	Total	Cost R 0.0
Dec Table H	- Reduc	ed powe	or from g	rid [Wh] 04:00:00	By Yea 05:00:00	06:00:00	07:00:00	08:00:00	09:00:00	10:00:00	11:00:00	12:00:00	13:00:00	14:00:00	15:00:00	16:00:00	17:00:00	18:00:00	19:00:00	20:00:00	21:00:00	22:00:00	23:00:00	24:00:00	Total 0	Cost R 0.0 R 0.0
Dec Table H Jan Feb Mar	- Reduc	ed powe	or from g	rid [Wh]	By Yea 05:00:00	(10) 06:00:00	07:00:00	08:00:00	09:00:00	10:00:00	11:00:00	12:00:00	13:00:00	14:00:00	1500.00	16:00:00	17:00:00	18:00:00	19:00:00	20 00 00	21.00.00	22:00:00	23 00 00	24:00:00	Total 0 0 0	Cost R 0,0 R 0,0 R 0,0
Dec Table H Jan Feb Mar Apr	- Reduc	ed powe	os:00:00	04:00:00	By Yea 05:00:00	r (10) 06:00:00 - -	07:00:00	08:00:00	09:00:00	10:00:00	11:00:00	12:00:00	13:00:00	14:00:00	15:00:00	16:00:00	17:00:00	18:00:00	19:00:00	20 00 00	21 00 00	22:00:00	23 00 00	24:00:00	Total 0 0 0 0	Cost R 0,0 R 0,0 R 0,0 R 0,0
Dec Table H Jan Feb Mar Apr May	- Reduc	ed powe	er from g 03:00:00	rid [Wh] 04:00:00	By Yea 05:00:00 - - -	r (10) 06:00:00	07:00:00	08:00:00	09:00:00	10:00:00	11:00:00	12:00:00	13.00.00	14:00:00	15:00:00	16:00:00	17:00:00	18:00:00	19:00:00	20 00:00	21:00:00	22:00:00	23 00 00	24:00:00	Total 0 0 0 0 0 0 0	Cost R 0,0 R 0,0 R 0,0 R 0,0 R 0,0
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Once again, the battery is fully charged in the middle of the day, but now there is stored energy available until late into the evening, and all through until the next morning, at which point the PV starts to contribute again. This house no longer has to draw from the grid, so the costs are down to zero.

A completely off grid site obviously won't be able to draw from the grid, but you could use Table G to identify when a backup generator would need to be considered, or increase the battery capacity until there is energy available 24/7.

Bear in mind that this is all based on averages: average PV production and average consumption and it is assuming that the grid is always available to draw from. As long as you have an accurate daily value for the site and an idea of the occupants' pattern of usage, this is a very useful tool for making recommendations from.

Costs and Savings

Finally, a summary table represents these results in the form of costs and savings.

Costs and Savings

	Monthly usage k/M/h	Monthly costs - Before	Monthly costs - Before	Year 1 monthly costs -	Year 1 monthly saving	Year 10 monthly costs	Year 10 monthly
	Monully usage KWII	PV	storage	With battery	 With battery 	 With battery 	saving - With battery
Jan	403	R 1 208,70	R 574,47	R 27,90	R 546,57	R 148,30	R 426,17
Feb	364	R 1 091,70	R 523,14	R 29,48	R 493,66	R 138,23	R 384,91
Mar	403	R 1 208,70	R 601,08	R 54,60	R 546,48	R 175,07	R 426,01
Apr	390	R 1 169,70	R 610,09	R 81,48	R 528,61	R 197,88	R 412,21
May	403	R 1 208,70	R 641,46	R 95,39	R 546,07	R 215,67	R 425,79
Jun	390	R 1 169,70	R 621,71	R 93,27	R 528,44	R 209,67	R 412,04
Jul	403	R 1 208,70	R 641,69	R 95,63	R 546,06	R 215,91	R 425,78
Aug	403	R 1 208,70	R 638,20	R 92,08	R 546,12	R 212,36	R 425,84
Sep	390	R 1 169,70	R 597,96	R 69,30	R 528,66	R 185,70	R 412,26
Oct	403	R 1 208,70	R 593,01	R 46,70	R 546,31	R 166,91	R 426,10
Nov	390	R 1 169,70	R 565,25	R 36,50	R 528,75	R 153,08	R 412,17
Dec	403	R 1 208,70	R 568,82	R 22,25	R 546,57	R 142,72	R 426,10
Total	4745	R 14 231,40	R 7 176,88	R 744,58	R 6 432,30	R 2 161,50	R 5 015,38



The leftmost columns show the baseline consumption and costs. These should hopefully be quite close to the actual baseline data of the building. In reality energy usage (and therefore costs) will vary significantly throughout the year and we are assuming pretty much constant consumption, but hopefully the annual total will be quite close. The most important thing is the daily energy total. That's what everything is based on.

The next column shows the monthly costs with a standard PV system (ie before storage). Since it's based purely on energy savings (ie not government incentives), it's a very stable dataset to draw conclusions from.

The next four columns show the reduced costs and corresponding savings in year 1 and the final year of the battery warranty period. You will notice here the annual savings by year 10 have reduced when compared to year 1.

Summary

The SegenSolar battery calculator is there as a guide to help you determine what battery capacity is appropriate for a given site. It's important that you know how much energy is needed for the site and what the pattern of usage is (load profile).

The load profile you choose will show in Table C what amount of energy is assumed as being used for a given hour in the calculation. If, in reality, the occupants decide to stay up all night with the TV on they will be deviating significantly from the load profile and the battery system will be depleted faster than normal.

Table G also makes it very clear that using energy-hungry loads during the day is a good idea. Even when we increased the battery capacity in our example it was still full in the middle of the day and any excess would be wasted. Combine the introduction of PV and batteries with making the occupants aware of the importance of managing their energy consumption and choosing the best time to use appliances.